KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use
Effective Date
District #
SGA
Yes □ No □

Expected Spud Date
June 28th 2005

OPERATOR: Licensed: 
NAME: McCoy Petroleum Corporation
Address: 8080 E, Control, Suite 300
City/State/Zip: Wichita, Kansas 67206
Contact Person: Scott Hampel
Phone: 316-636-2373

CONTRACTOR: Licensed: 
NAME: Sterling Drilling

Well Drilled For: 
Oil Gas NWI Other

Well Class: 
Onland Offland Infield Pool Exp

Type Equipment:
Air Rotary Must Plug

Drilling Method: 
Gas Storage Disposal Wildcat Other

Method of Eliminating Risk ofailles: Other

If OLD/NEW, old well data as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 

Directional: Deviated or Horizontal wellbores? 
Yes □ No □
If Yes, true vertical depth: 
Bottom Hole Location:

KCC DKT #: 

WAS: 1320' FNL, 1650'TE L, E1/2W1/2 NE
RS: 1600'FNL, 1375'FEL, E1/2W1/2 NE

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlyin formation;
4. If the well is a dry hole, an agreement between the operator and the district office on slug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any unknown water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing;

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

June 21, 2005
Signature of Operator or Agent:

CIVIL ENGINEERING/PRODUCTION MGR.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a parcelated or spaced field

CORRECTED

If the intended well is in a parcelated or spaced field, please fully complete this side of the form. If the intended well is in a parcelated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells produced from the common source or supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator:  
Mccoy Petroleum Corporation.  

Lease:  
McDonald "A"  

Well Number:  
2-13  

Field:  
Wildcat  

Number of Acres attributable to well:

QTR / QTR / QTR of acreage:  E2 - W2 - NE

Location of Well:  
County: Ness  

1600 feet from S 1/2 of Section 1375 feet from W (circle one) Line of Section

Sec 11  

c. R. 24  

East  

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary. 
Section corner used: _____NE _____ NW-SE _____SW

PLAT

(Show location of the well and shade attributable acreage for parcelated or spaced wells) 
(Show footage to the nearest lease or unit boundary line.)

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KCC WICHITA

EXAMPLE

1980

3390'

SEHARD/CQD

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance from the proposed drilling location from the section's south / north and east / west.
3. The distance for the nearest lease or unit boundary line.
4. If proposed location is located within a parcelated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)