KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Form # 11
December 2000
Form must be Typed
All blanks must be Filled

Expected Spud Date: July 4, 2005

Operable License: 33342
Applicant: Bob McNeil
contractor: 33349

Wells Drilled For: West Class: WY - Wildcat

Type Equipment:
- Oil
- Gas
- Oil/Disposal
- Mud Rotary
- Gas/Disposal
- Air Rotary
- Other
- Gas/Disposal
- Oil
- Other

If OWNED: old well information as follows:
Operator: Original Completion Date: Original Total Depth:
- Yes
- No

Downdraft? Devoted or Horizontal well?
- Yes
- No

Bottom Hole Location:

KCC District:

Was 660' from N and 660' from E

L5: 990' Wl, 330'ElC

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55 et seq.
It is agreed that the following requirement requirements will be met:
1. Notify the appropriate district office prior to spudding a well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by elevating cement to the top; in all cases surface pipe shall be set
   through all unperforated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
   Or subsurface to Appendix B - Eastern Kansas surface casing pipe A133.687-C, which applies to the KCC District 4 area, alternate II cementing
   must be completed within 30 days of the spud date or the well be plugged. In all cases, NOTIFY district office prior to any cementing.
   I hereby certify that the statements made herein are true and are based on my knowledge and belief.

Data: 6/27/05
Signature of Operator or Agent:

For KCC Use ONLY:

API is 205.24015.0000
Compressor pipe required: N/A
Minimum surface pipe required: feet
Approved by: D1160.5.5.22.05

This authorization expired: (This authorization was drilling not started within 6 months of effective date)
Spud date: Agent:

Remember to:
- File Drill Permit Application (Form CDP) with Intent to Drill;
- File Compression Form ACO-1 within 120 days of spud date;
- File a pressure test form according to field perforation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit driller report (CP-1) after plugging is completed;
- Obtain written approval before disposing of injecting salt water.

If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

AP No. 15
Operator: Blue Jay Operating, LLC
Lease: Mayport
Well Number: A-3
Field: Check Creek Basin Coal Gas

Number of Acres attributable to well: 80

Location of Well, County: Wilson
Wellhead feet from:

- N = 330'
- E = 1

Sec. 4, Twp. 25 S, R. 14

Is Section: ☑ Regular ☐ Irregular

If Section is irregular, locate well from nearest corner boundary:

Section corner used: NE NW SE SW

PLAY
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage in the vertical lease or unit boundary line.)

RECEIVED
JUN 8 20th
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).