KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 6-8-05

District: 4

Well: Yes  No

Expected Start Date: June 17, 2005

OPERATOR: License #: 03553
Name: Citation Oil & Gas Corp.
Address: P.O. Box 100, Kansas City, KS 66101
City/State/Zip: Houston, Texas 77290
Contact Person: Sharee Ward / Jeff Leo
Phone: 813-517-7306 / 405-889-7045

CONTRACTOR: License #: 2441
Name: Whitehead Drilling, Inc.
Well: Yes  No
Well No.: 1st 2nd 3rd 4th

Well Update For:
- Oil
- Gas
- Storage
- Water
- Other

Type of Equipment:
- Mud Rotary
- Air Rotary
- Other

Well Depth For:
- 3,000 - 5,000 ft
- 5,000 - 7,000 ft
- 7,000 - 9,000 ft
- 9,000 - 11,000 ft
- More than 11,000 ft

Cable

If OWGW: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Depth:

Directional, Deviated or Horizontal: Yes  No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DATE: 6-11-05

AFFIDAVIT

The undersigned hereby affirm that the drilling, completion and even any pumping of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cross-country to the top; in all cases surface pipe shall be set through all underground materials plus a minimum of 20 feet into the underlying formation. 
4. If the well or dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II Completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. On or pursuant to Appendix "B" - Eastern Kansas Surface casing under K.S.A. 41-691-C which applies to the KCC District 3 area, alternate II cementing must be completed within 90 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-9-05

Signature of Operator or Agent: Shari L. Worsham
Title: Regulatory Administrator

Remember to:
- File Delay Application from COP-1 with Intent to Drill;
- File Completion Report Form ACD-1 within 120 days of spud date;
- File plugging report (COP-2) after drilling is completed;
- Obtain written approval before disposing or removing salt water;
- If this permit has expired (five auto-add expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Topeka, Kansas 66620

For KCC Use ONLY
API #: 03553-25421-00-00

Conductor pipe required: 19.98 ft.
Minimum surface pipe required: 120 ft.

Approved by: D.W. 6-2-05

This authorization is valid until drilling not started within 6 months of effective date.

Spud date: 6-11-05

Signature of Operator or Agent: Shari L. Worsham
Title: Regulatory Administrator

Date: 6-11-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Topeka, Kansas 66620

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 051-2542/0000
Operator: Certain Oil & Gas Corp.
Lease: 
Well Number: 7-5
Field: 
Number of Acres attributable to well: 

Location of Well: County: 
1660' 
Sec. 1, Twp. 13, S., R. 16

If Section is prorated, locate well from nearest corner boundary.
If Section is irregular, locate well from nearest corner boundary.

O & R / QTR / O & R of acreage: NE, NW, SE, SW

PLAT
(Show location of the well and shape attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
VANCE COUNTY COMMISSION
JUN 03 2005

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).