NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC live (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
All blanks must be Filled

4-30-05

Expected Spud Date: 7 1 2005

OPERATOR: BLAKE EXPLORATION, L.L.C.
Address: BOX 150
City/State/Zip: BANOCA, KANSAS 66262
Contact Person: MIKE DAVIDSON
Phone: 785-421-2921

CONTRACTOR: BERENTZ DRILL COMPANY, INC.

Well Drilled For:
Well Class: Type Equipment:

Oil.crypto Rec. Inj. Mud Drilling
Graber Storage Pool Ext. Annular
Dispensed & Disposal Wellcat
Suction: #: of Holes Other

# OWNED old well information as follows:

Operator: JONES, SHELBURNE, and FARMER
Well Name: WENDLING #1
Original Completion Date: 2-1-90
Original Total Depth: 3745

Directional, Dewar or Horizontal well?: Yes No
If Yes, true vertical depth:

Bottom Hole Location: "OFF\

KCC DKT: X

ATTACHED UIC LETTER

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.A.A. 55-50.26.1. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe, as specified below, shall be set by a circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet (6 meters) from the wellbore for the following formations:
4. If the well is dry hole, an agreement between the operator and the district office on plug depth and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERTABLE production pipe shall be cemented in with a limestone slurry within 120 days of spud date or as required in Appendix "B," Eastern Kansas surface casing order 143, it shall comply with the KCC District 3 area, alternate 2 casing must be completed within 30 days of the spud date or the well will be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-30-05

Signature of Operator or Agent: The

For KCC Use ONLY

API # 15 - 051.00991 - 00-01

Conductor pipe required: None

Minimum surface pipe required: 200 feet per Ab. by 4209 6-22-05

This authorization expires: 12-22-05

(Signature of operator or agent)

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

RECEIVED
JUN 2 2 2005
KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the same source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage unit for oil wells.

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API No. 15: ____________________________
Operator: BLAKE EXPLORATION ULC.
Lease: ____________________________
Lease Number: ____________________________
Well Number: ____________________________
Field: ____________________________
Number of Acres attributable to the well: ____________________________
QTR / QTR / QTR of acreage: ____________________________

Location of Well: County: ELLIS
2310 feet from N
980 feet from W
Sec. 2, Twp. 11, R. 20
Is Section: Regular or Irregular
If Section is Irregular, locate away from nearest corner boundary.

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PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling location.

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In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Ch7 for oil wells;
CO-8 for gas wells).

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RECEIVED
JUN 22 2005
KCC WICHITA
NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills-Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division, flency State Office Building, 106 S. Market, Room 2078, Wlchit, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcc.ks.gov