KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date:

Date of

SGA #

Yes

No

Operator:

Name: BLACK DIAMOND OIL, INC

Address: P.O. BOX 641

City/State/Zip: HAYS, KS 67601

Contact Person: KENNETH VEHIGE

Phone: 785-625-0991

Contractor:

Name: DISCOVERY DRILLING

Type Equipment: 

Well Drilled For:

Well Class: 

1. CH

2. ENH

3. Rec

4. Mud Rotary

5. Gas

6. Storage

7. Pool Ext.

8. Air Rotary

9. OWO

10. Disposal

11. Wildcat

12. Cable

13. Other

Well Data:

Depth from Surface: 430 ft

Surface Date: 1/11/2011

Date: 12/6/2011

Is this a Permanent Spudded? Yes No

Target Formation(s): 

Location Setting Lease or Unit: 

Public water supply well within one mile: Yes No

Distance to bottom of fresh water: 120 ft

Distance to bottom of usable water: 620 ft

Length of Surface Pipe Planned to set: 200 ft

Length of Conductor Pipe required: NONE

Projected Total Depth: 6200 ft

Well Name: SOLIDOM

Is this a Pughed / Spudded Field? Yes No

Target Field: LCC & ARBuckle

Nearest Lease or Unit boundary: 430 ft

Water well within one-quarter mile: Yes No

Water well major water source within one mile: Yes No

Well Cores to be taken? Yes No

Full Well Information as follows:

Operator:

Name: DISCOVERY DRILLING

Well Name:

Directional, Deviated or Horizontal well? Yes No

Well Completion Date: 1/1/2011

Original Total Depth: 6200 ft

Bottom Hole Location:

KCC DKT #

Date: 6-15-2005

Signature of Operator or Agent:

Title: OWNER

View and Reference Affidavit:

For KCC Use:

API #: 10

Conductor pipe required: None

Minimum surface pipe required: 2000 ft

Approved by: 

2-12-2005

This authorization expires:

This authorization void if drilling is not started within 6 months of effective date.

Spud date:

Agent:

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Rec'd

6-14-2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
part of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1.2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: BLACK DIAMOND OIL, INC
Lease: VINE
Well Number: 2
Field: SOLOMON

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
<th>ELLIS</th>
</tr>
</thead>
<tbody>
<tr>
<td>feet from N / X</td>
<td>Line of Section</td>
<td>1260'</td>
</tr>
<tr>
<td>feet from X / E</td>
<td>Line of Section</td>
<td>430'</td>
</tr>
<tr>
<td>Sec.</td>
<td>Two</td>
<td>S. R. 19</td>
</tr>
<tr>
<td>East</td>
<td>West</td>
<td></td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

Number of Acres attributable to well: [ ]

QTR / QTR / QTR of acreage [ ]

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JUN 16 2005
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells, CO-8 for gas wells).
June 20, 2005

Mr. Kenneth Vehige
Black Diamond Oil, Inc.
PO Box 641
Hays, KS 67601

RE: Drilling Pit Application
Vine Lease Well No. 2
SE/4 Sec. 22-11S-19V
Ellis County, Kansas

Dear Mr. Vehige:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Haynes
Environmental Protection and Remediation Department

cc: H Daines