# NOTICE OF INTENT TO DRILL

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing well

**Form 0-1**  
December 2002  
Form must be Typed  
All blanks must be filled

---

**Position**

**Spud Date**  
August 5, 2005

<table>
<thead>
<tr>
<th>OPERATOR</th>
<th>CONTRACTOR</th>
</tr>
</thead>
<tbody>
<tr>
<td>Licensee: R &amp; B Oil &amp; Gas</td>
<td>Licensee: Duke Drilling Co. Inc.</td>
</tr>
<tr>
<td>Name: P. O. Box 195</td>
<td>Name: Duke Drilling Co., Inc.</td>
</tr>
<tr>
<td>City/State/Zip: Attica, Kansas 67009-0195</td>
<td></td>
</tr>
<tr>
<td>Contact Person: Randy Newberry</td>
<td></td>
</tr>
<tr>
<td>Phone: 620/254-7251</td>
<td></td>
</tr>
</tbody>
</table>

**Well Details**

<table>
<thead>
<tr>
<th>Well: 529</th>
<th>Well Class: Oil</th>
</tr>
</thead>
<tbody>
<tr>
<td>Type: Mud Rotary</td>
<td></td>
</tr>
<tr>
<td>Limit: Yes</td>
<td></td>
</tr>
<tr>
<td>Storage: Yes</td>
<td></td>
</tr>
<tr>
<td>Post Ext: Yes</td>
<td></td>
</tr>
<tr>
<td>Air Rotary: Yes</td>
<td></td>
</tr>
</tbody>
</table>

**Well Location**

<table>
<thead>
<tr>
<th>REVEIVED</th>
<th>JUN 21 2005</th>
</tr>
</thead>
<tbody>
<tr>
<td>KCC DRT:</td>
<td></td>
</tr>
</tbody>
</table>

**AFFIDAVIT**

The undersigned hereby affirms that the design, construction and eventual plugging of this well will comply with K.S.A. 55-52, et seq.

It is agreed that the following minimum requirements will be met:

1. Notifying the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified herein shall be set by circulating cement to the top in all cases surface pipe shall be set through all consolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district of the operator's plug and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

If pursuant to Appendix 8: Eastern Kansas surface casing order #C103,881-C, which applies to the KCC District 3 area, alternate cementing must be completed within 36 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** June 21, 2005  
**Signature of Operator or Agent:** Sally R. Bell

---

**For KCC Use ONLY**

**API #:** 007-229150-00-00

**Conductor pipe required:** 4200 feet

**Minimum surface pipe required:** 2000 feet per API. (a)  

**Approved by:** RSP 22-05

This authorization expires:  
12/22/05

This authorization was drilled after 8 months of effective date.

**Spud date:**  
Agent:  

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: ________________________________
Lease: ________________________________
Well Number: ________________________________
Field: ________________________________

Location of Well: County:

Twp. S. R.: ________________________________
N / S Line of Section:
E / W Line of Section:
Sec. ________________________________
___ East ___ West

Number of Acres attributable to well:

QTR / QTR / QTR of acreage:

If Section is Irregular, locate well from nearest corner boundary.
Suction corner used: ___ NE ___ NW ___ SE ___ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: in all cases locate the spot of the proposed drilling location.

BARBER COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).
June 22, 2005

Mr. Randy Newberry
R & B Oil & Gas
PO Box 195
Attica, KS 67009-0195

Re: Drilling Pit Application
Trantham Lease Well No. 2
NW/4 Sec. 27-32S-10W
Barber County, Kansas

Dear Mr. Newberry,

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul off pit application.

Sincerely,

[Signature]
Kathy Haynes
Environmental Protection and Remediation Department

Cc: S Durrant