KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

operator:

Lic: 6170 Name: Globe Operating, Inc.
Address: PO Box 12 Great Bend, KS 67501
City/State/Zip: Great Bend, KS 67500
Contact Person: Richard Stikaup
Phone: 620-792-7707

CONTRACTOR:

Lic: 3350 Name: Southwind Drilling, Inc.

Well Drilled For:

Well Class: Type Equipment:
- Oil Enfielld Mud Rotary
- Gas Storage Pool Ext. Air Rotary
- Operate: Diagonal Cable
- Gas: Disposal Blended
- Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional Drilled or Horizontal well?
Yes / No
Yes / No

Bottom Hole Location:
KCC DET #

320, North of

Expected Spud Date: June 25, 2005
Spot: 280’

In SECTION: Regular / Irregular
(Note: Locate well on the Section Plat on reverse side)

County: Barber

Lease Name: Three Sisters
Field Name: ILS
Is this a Posted / Spaced Field?
Yes / No
Yes / No

Nearest Lease or unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductive Pipe required:

Formation at Total Depth:

Water Source to Drilling Operations:

DWR Permit:

Will Cores be taken?
Yes / No

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirm the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding a well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to a surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06-15-05
Signature of Operator or Agent:

For KCC Use ONLY

Aff # 15 22910-00-00

Minimum surface pipe required 200’

Approved by: DWL 6-17-05

This authorization expires 12-17-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 1076, Wichita, Kansas 67202

RECEIVED
JUN 6 2005
KCC WICHITA

For CDP-1 with Intent to Drill:
- File Permit Application (form CDP-1) within 120 days of spud date;
- File area completion report (form CDP-1) prior to寂寞 or re-entry;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (date authorized expiration date please check the box below and return the address below.

Yes / No

Well not drilled - Permit Expired

Signature of Operator or Agent:

21 31

For KCC Use ONLY

Conductor pipe required: 115’

Approved by: DWL 6-17-05

This authorization expires 12-17-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 1076, Wichita, Kansas 67202

Correlation to Depth:

450’

For CDP-1 with Intent to Drill:
- File Permit Application (form CDP-1) within 120 days of spud date;
- File area completion report (form CDP-1) prior to寂寞 or re-entry;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (date authorized expiration date please check the box below and return the address below.

Yes / No

Well not drilled - Permit Expired

Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: [Co-7-2/9/10 00000]
Operator: Globe Operating, Inc.
Lease: Three Sisters
Well Number: 1
Field: ILS

Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW, SW, NE

Location of Well: County: Barber
1370 feet from N, S Line of Section
2910 feet from E, W Line of Section
Sec. 21, Twp. 31, R. 11
Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

PLAT
(Show location of the well and plot acreage attributable for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).
June 17, 2005

Mr. Richard Stalcup
Globe Operating, Inc.
PO Box 12
Great Bend, KS 67530

RE: Drilling Pit Application
Three Sisters Lease Well No. 1
NE/4 Sec. 21-315-11W
Barber County, Kansas

Dear Mr. Stalcup:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slote, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant