# Kansas Corporation Commission

## Oil & Gas Conservation Division

### Notice of Intent to Drill

Must be approved by KCC five (5) days prior to commencing well

**Expected Spud Date: July 1, 2005**

<table>
<thead>
<tr>
<th>OPERATOR</th>
<th>License #</th>
<th>Name:</th>
<th>Address: P.O. Box 187, Commerce, OK, 74408-0187</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>32394</td>
<td>Chesapeake Operating, Inc.</td>
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<td></td>
<td></td>
<td>Jims, Dana B.</td>
<td>74408-0187</td>
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<tr>
<td>Contact Person:</td>
<td></td>
<td>Jim Gomaa, Barbara Kate</td>
<td></td>
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<tr>
<td>Phone:</td>
<td></td>
<td>(405) 840-8200</td>
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</tbody>
</table>

**CONTRACTOR:**

- License # WI-1 advice of ACO-1
- Name: 
- Well Field: 
- Well Class: 
- Spine Equipment: 
- OIL: Oil Rec. / Oil Ind. / Mud Pottery / Air Rotary
- Gas: Gas Storage / Gas Ind. / Mud Pottery / Air Rotary
- Fresh Water: Water Storage / Water Ind. / Mud Pottery / Air Rotary
- Other: 

If OWN: No well information as follows: 

- Operator: 
- Well Name: 
- First Completion Date: 
- Original Total Depth: 
- Directional Deviation or Horizontal well: 
- If Yes, vertical depth: 
- Barrow Hole Location: 

**KCC DENT #:**

**Promoted Spaced:**

**Completion:**

**Affidavit:**

The undersigned hereby affirms that the completion and eventual plugging of this well will comply with 25A, 55 et seq. of the Kansas Oil and Gas Conservation Act. The undersigned certifies that all statements made herein are true and to the best of my knowledge and belief.

Date: 06/15/05

**Signature of Operator or Agent:** Barbara J. Hale

**Title:** Regulatory Analyst

**Remember to:**
- File Drilling Application (from CIP) with intent to DNR.
- File Completion Form KCO-1 within 30 days of spud date.
- File security affidavit (file) according to bond presentation orders.
- Notify appropriate district office 48 hours prior to worker or rental entry.
- Submit reporting (CRIP-4) after plugging is completed.
- Obtain written approval before digging or drilling salt water.
- If this permit has expired, please check the box below and return to the address below.
- Well Not Drilled - Permit Expired

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 206, Wichita, Kansas 67202

**Form D-1 December 1989**

**Form must be typed**

All blanks must be filled in

<table>
<thead>
<tr>
<th>Spud Date</th>
<th>SE</th>
<th>Dec</th>
<th>33</th>
<th>36</th>
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**Dates:**

Ex - 0 SE
Phone: (405) 840-8200

**East:**

<table>
<thead>
<tr>
<th>Name:</th>
<th>City</th>
<th>State</th>
<th>Zip</th>
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<tbody>
<tr>
<td>Stevens</td>
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</table>

**County:**

- Lake
- Osage

**Lease: Name:** Thomas Huff

<table>
<thead>
<tr>
<th>Well #</th>
<th>Date</th>
<th>Elev</th>
<th>Location</th>
<th>Name:</th>
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<tr>
<td>3-30</td>
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**Target Information:**

- Buried Lease or Unit Boundary: 1200
- Ground Surface Elevations: 3035 ft MSL
- Water well within one-quarter mile: No
- Public water supply well within one mile: 20 ft
- Depth to bottom of fresh water: 500 ft
- Surface Pipe by Alternate: 1000 ft
- Length of Surface Pipe Planned to be Set: None
- Formation at Total Depth: None
- Water Source for Drilling Operations: Mississippian
- DWR Permit #: 

**Well Core to be Taken:**

- Yes, proposed zone: 
- No, proposed zone: 

**Note:**

- EPA Form 1033

**Regulator:**

- Regular Inspector: 
- Inspector: 
- Inspector: 

**Affidavit:**

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**Dates:**

Ex - 0 SE
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Location of Well: County: Stevens</th>
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<tbody>
<tr>
<td>Operator: Chesapeake Operating, Inc.</td>
<td>1320 feet from N / E S Line of Section</td>
</tr>
<tr>
<td>Lease: Thomas Holt</td>
<td>1320 feet from S / W W Line of Section</td>
</tr>
<tr>
<td>Field: Walkemeyer NW</td>
<td>Sec. 10 Twp. 33 S, R. 35</td>
</tr>
<tr>
<td>Number of Acres attributable to well: 660</td>
<td>Is Section: Regular or Irregular</td>
</tr>
<tr>
<td>QTR / QTR / QTR of acreage:</td>
<td>If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW</td>
</tr>
</tbody>
</table>

| NOTE: In all cases locate the spot of the proposed drilling location. |

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."

2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."

3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."

4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."

5. "The cement coverage heretofore required shall be confirmed by the running of recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells ‘spud date.’

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.

Conservation Division, Finney State Office Building, 130 S. Market, Room 2708, Wichita, KS 67202-3807
Voice 316.337.6220  Fax 316.337.6211  www.kcc.state.ks.us