For KCC Use Only

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APN #: 135-2-4365-0000

Conductor pipe required: None
Minimum surface pipe required: 2000 feet
Approved: 12/4/05

This authorization void if drilling not started within 6 months of effective date.

Spud date: 1/1/2005
Agent:

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APN #: 135-2-4365-0000

Conductor pipe required: None
Minimum surface pipe required: 2000 feet
Approved: 12/4/05

This authorization void if drilling not started within 6 months of effective date.

Spud date: 1/1/2005
Agent:

GIS Specialist / Geodetic Technician

Remember to:
- File Drill Plan Application (from COP-1) with intent to drill;
- File Completion Form COP-1 within 120 days of spud date;
- File average attribute plot according to field portion orders;
- Notify appropriate district office 48 hours prior to recommencing or enlarging activity;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired, (see authorized expiration date) please check the box below and return to the address below:

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC 48 (5) days prior to commencing wall

July 2, 2005

Expected Spud Date

OPERATOR: Licensee: KIN 4767
Name: Southwest Exploration, Inc.
Address: 410 East Hillside Drive, Wichita, KS 67218-3188
Contact Person: Craig Caudle
Phone: (316) 961-9000

CONTRACTOR: Licensee: KIN 33493
Name: American Eagle Drilling

Oil Well Drilling:
Well Class: Gas Storage Pool Ext.
Well Type: Air Rotary

Well Data:
Completion Date: Original Total Depth: 9107
Directional, Deviated or Horizontal well?: Yes

If Yes, True Vertical Depth: 1200

Well Name:
Well ID:

If OWMD is not well information as follows:

Operator:
Well Name:
Original Completion Date:

Directional, Deviated or Horizontal well?:

If Yes, True Vertical Depth:

Bottom Hole Location:
KCC DRT #

Water Source for Drilling Operations:

Well Permit #:

Will Come to be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65-107, et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unproductive materials plus a minimum of 20 feet into the underlying formation;
4. If the well is an oil, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an H2ERU I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
7. Or pursuant to Appendix B - Eastern Kansas surface casing order #333,891-C, which applies to the KCC District 3 area, alternate H2ERU cementing must be completed within 30 days of the spud date or the well shall be plugged in. (See CLI GREENHILL district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of the undersigned's knowledge.

Date: June 1, 2005
Signature of Operator or Agent:

Title:

GIS Specialist / Geodetic Technician

Date: 17/16/2005
Received:
JUN 1 2005
KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operation: Ribble Exploration, Inc.
Lease: Suppes
Well Number: 2
Face: Bright Southwest
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: NE, SW, NW

Location of Well: County: Ness
Well 910 ______ feet from N ______ feet from E ______
Sec: 17 ______ Twp: 16 ______ R: 21
W Line of Section: West

Is Section: □ Regular or □ irregular
If Section is irregular, locate well from nearest corner boundary.
Square corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and 
acreage attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the acreage's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).