NOTICE OF INTENT TO DRILL

Date: May 1, 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FORM C-1
December 2002
Form must be Typed
All blanks must be Filled

MUST BE APPROVED BY KCC five (5) days prior to commencing well

For KCC Use Only

API # 15: 001.229/17,000

Conductor pipe required: NO

Spud date: 6/17/05

Issued by: Operations Manager

Signature of Operator or Agent: Dean Patterson

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.
Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

Drill No. 15
Operator: WOOLSEY OPERATING COMPANY, LLC
Lease: SUMMERS
Well Number: 1
Field: Stanathan
Number of Acreage attributable to well:
QTR / QTR / QTR of acreage: SE, SE, SW

Location of Well: County: Barber
330 feet from N / Y S Line of Section
2310 feet from E / Y W Line of Section
Sec. 17 Twp. 34 S. R. 11
Is Section: ☐ Regular or ☐ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
June 28, 2005

Mr. Dean Pattisson
Woolsey Operating Company, LLC
125 N. Market Ste 1000
Wichita, KS 67202

RE: Drilling Pit Application
Summers Lease Well No. 1
SW/4 Sec. 17-34S-11W
Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pits as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8368 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant