Amendments to the following minimum requirements will be made:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as hoisted below shall be set by encircling cement to the top; in all cases surface pipe shall be set through all unencased materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on re-drill and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

If pursuant to Appendix "E", Eastern Kansas surface casing order #133.891-C, which applies to the KCC District II area, alternative II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/05/2005
Signature of Operator or Agent: [Signature]
Title: Head of Engineering

For KCC Use ONLY
AP #: 15
Minimum surface pipe required: 20 feet per Acre
Approved by: 12/6/05

Reminder to:
- Fill Drilling Application form CDP-1 with Intent to Drill;
- Fill CDP-1 form from ACO-1 within 120 days of spud date;
- File acceptance/statement package according to field preference orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging:min 90 days after plugging is completed;
- Obtain written approval before depositing or injecting salt water.
- If this permit has expired (play authorized expiration date), please check the box below and return to the address below.

Well Not Drilled - Permit Expiring
Signature of Operator or Agent: [Signature]
Date: [Date]

Mail to: KCC - Conservation Division, 130 S. Marcel - Room 2078, Wichita, Kansas 67202

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as hoisted below shall be set by encircling cement to the top; in all cases surface pipe shall be set through all unencased materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on re-drill and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

If pursuant to Appendix "E", Eastern Kansas surface casing order #133.891-C, which applies to the KCC District II area, alternative II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:
Signature of Operator or Agent:
Title: Head of Engineering

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**RECEIVED**

June 15, 2005

**Operator**

Name: Quiet Cherokees, LLC
Address: 9520 N. Mare, Ste 300
City: Tulsa
State: OK
Zip: 74120

**Contact Person:** Richard Martin
Phone: 405-488-1904

**Licensee:** Will be licensed by KCC

**Well Drilled For:**
- Oil
- Gas
- Water

**Well Class:**
- Fresh
- Saline

**Type Equipment:**
- Well Drilled For
- Water Drilled For

**Operation:**
- Disposal
- Injection
- Other

**If NWDO: old well information as follows:**
- Operator:
- Well Name:
- Original Completion Date:
- Original Total Depth:
- Direction:
- Deviated or Horizontal well?
- Yes
- No
- If Yes, True Vertical depth:
- If Yes, True Horizontal Depth:
- Development Location:
- KCC Dkt #:

**See Attached UIC Letter**

Date: 06/05/2005
Signature of Operator or Agent: [Signature]
Title: Head of Engineering

**For KCC Use ONLY**
AP #: 15
Minimum surface pipe required: 20 feet per Acre
Approved by: 12/6/05

**Reminder to:**
- File Drilling Application form CDP-1 with Intent to Drill;
- Fill Completion Form ACO-1 within 120 days of spud date;
- File acceptance/statement package according to field preference orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging/min 90 days after plugging is completed;
- Obtain written approval before depositing or injecting salt water.
- If this permit has expired (play authorized expiration date), please check the box below and return to the address below.

Well Not Drilled - Permit Expiring
Signature of Operator or Agent:
Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells.

API No. 15: [ ]
Operator: Quest Cherryree, LLC
Lease: [ ]
Well Number: 11-1 SWD
Field: Cherokee Basin CBM
Number of Acres attributable to well: [ ]
QTR / QTR / QTR of acreage: [ ]

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
<th>Label</th>
<th>Foot from N</th>
<th>S Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>1220</td>
<td>100</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Sec: 11   Twp: 31   R: 17
W: East  E: West

Is Section: [ ] Regular  [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE  [ ] NW  [ ] SE  [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CC-7 for oil wells; CC-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and, provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.B. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II-injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division, Kansas State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-2802
Voice 316.337.6200 Fax 316.337.6211 www.ks.gov