NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Expected Spud Date: June 6, 2005

OPERATOR: License #: 33265
Name: Lynne Energy Operating, LLC
Address: 1900 Shafter Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Phone: 913-748-3987

CONTRACTOR: License #: 5675
Name: McPherson

Well Completion For:

Wa:l Capl

Oil | Enr Rec

Gas | Storage | Pool Est.

Water | Disposal | Acid Rotary

Cattle | Other

If OHCNC: old well information as follows:

Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal well?

If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

1. I notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an alternate closure procedure is used, the cement shall be placed below the water surface.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 1, 2005

Signature of Operator or Agent:

Yes Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  
Operator:  
Lease:  
Well Number:  
Field:  

Location of Well:  
County:  

Number of Acres attributable to well:  
QTR / QTR / QTR of acreage:  

In Section _______ Regular or _______ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used:  

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).