KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
API # 15: 051-25431-00
Conductor pipe required: None
Minimum surface pipe required: 200 feet, per A.M.
Approved: 12/2/05
This authorization expires 12/2/05
This authorization void if drilling not started within 6 months of effective date.

Spud date: 12/2/05
Agent:

Remember to:
- File Dill PW Application form CDP-1 with Intent to Drill
- File Completion Form ACD-1 within 120 days of spud date
- File surface attribution plan according to field jurisdiction orders
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before disposing or injecting salt water
- If this permit has expired (file: authorized expiration date) please check the box below and return to the address below.

Well Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 131 B Market - Room 207A, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

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Expected Spud Date June 25, 2005

OPERATOR: Licenses #3195
Name: John O. Farmer, Inc.
Address: PO Box 352
City/State/Zip: Russell, KS 67665
Contact Person: John O. Farmer IV
Phone: 782-453-3144

CONTRACTOR: Licenses #31548
Name: Discovery Drilling

Well Drilled For:
- Oil (Oil Rec.
- Gas (Gas Prod.
- C/W OWD (Disposal
- Wildcat (Wildcat

Well Class:
- Infield (Infield
- Pool Ext.
- Air Rotary

Type Equipment:
- Mud Rotary
- MIU

If OWWO: old well information as follows:
- Operator:
- Well Name:
- Original Completion Date:
- Original Total Depth:
- Directional, Deviated or Horizontal well?
- Yes / No
- If Yes, true vertical depth:
- Bottom Hole Location:

KCC DK #:

In: Information attached

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-23 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 10 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #139,911,C, which applies to the KCC district 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/2/2005
Signature of Operator or Agent:

Title: Vice President

Received by:

Date: 2/2/2006

Mail to: KCC - Conservation Division, 131 B Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

API No. 15 - 
Operator: John Q. Farmer, Inc. 
Lease: Schmidler Unit 
Well Number: 1 
Field: East

Number of Acreage attributable to well: QTR / QTR / QTR of acreage: N / S / W

Location of Well: County / Field / Sec. / Twp. / Rng. / Line of Section

If Section is irregular, locate with from nearest corner boundary. Section corner used: NE / NW / SE / SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JUN. 2 2 2005
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).