NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FOR KCC USE:
- Effective Date:
- District #:
- SGAI:
- Yes / No

OPERATOR:
- Name: Raydon Exploration, Inc.
- Address: 9450 N. Broadway, Ste 500
- City/State/Zip: Oklahoma City, OK 73114
- Contact Person: David Rice
- Phone: 405-624-3156
- CONTRACTOR:
- Name: Big A Drilling
- License:
- 31572

Well Drilled For:
- Well Class: Oil
- Type Equipment: Mud Rotary
- Gas:
- Storage:
- Disposal:
- SAW:
- Other:

If SAW:
- Old Well Information as follows:
- Operator:
- Well Name:
- Original Completion Date:
- Original Total Depth:
- Directional, Deviated or Horizontal wellbore? Yes / No
- If Yes, true vertical depth:
- Bottom Hole Location:
- KCC DRIK #: UN/Unknown

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-8 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing the top of it, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or abandoned, well casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing in 1039,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

For KCC USE ONLY
- API #: 175-219830000
- Conductor pipe required: HOME
- Minimum surface pipe required: 540 ft per An
- Approved by:
- DPW: 6-3-05
- This authorization void if drilling not started within 4 months of effective date.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date: 5-25-05
Signature of Operator or Agent: 
Time: 12:00 PM
Agent for Raydon Expl.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit to gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Maysor Exploration, Inc.
Lease: Seward
Well Number: 2310
Field: wildcard

Number of Acres attributable to well

QTR / QTR / QTR of acreage

NE NE NW SW

Location of Well: County: Seward

2310

NE from

S Line of Section

2375

E Line of Section

Sec. 23

Twp. 32

S. R. 32

Exe West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

GRENAD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).