NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUNE 11 2005

OPERATOR: License #: 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1050 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202
Contact Person: TOM FERSTAL
Phone: (303) 831-4671

CONTRACTOR: License #: 33923
Name: PETROMARK DRILLING

Expected Spud Date: JUNE 11 2005

Well Drilled For: West Cliffs Type Equipment
- [ ] Oil
- [ ] Eni Rec
- [ ] Wildcat
- [ ] Mud Rotary
- [ ] Gas
- [ ] Storage
- [ ] Post Ext.
- [ ] Air Rotary
- [ ] GW
- [ ] Disposal
- [ ] Wildcat
- [ ] Cable
- [ ] OWHO
- [ ] Sewer:
- [ ] # of Holes
- [ ] Other

If OWHO: old well information as follows:
- Operator: [ ]
- Well Name: [ ]
- Original Completion Date: [ ]
- Original Total Depth: [ ]
- Directional, Deviated or Horizontal well?: [ ]
- [ ] If yes, vertical depth:
- Bottom Hole Location: [ ]

KCC DTR#: [ ]

Date: June 1, 2005
Signature of Operator or Agent: [ ]
Title: [ ]
SR GEOLOGIST: [ ]

For KCC use ONLY
API #: [ ]
Conductor pipe required: [ ]
Conductor pipe required: [ ]
Minimum surface pipe required: [ ]
This authorization was: [ ]
Spud date: [ ]

FOR FILE ONLY
- File Oil Permits Application (Form CDP-1) with Intent to Drill:
- File Conview Form ACO-1 within 120 days of spud date:
- Submit plugging report (CPI-4) after plugging is completed:
- Obtain written approval before disposing of or injecting salt water:
- If this permit has expired (See: authorized expiration date) please check the box below and return to one address below:
- [ ] Well Not Deleted - Permit Expired

Mail to: KCC - Conservation Division 120 S. Market - Room 275, Wichita, Kansas 67202

Received: June 1, 2005

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted in each rigging;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug-out placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate N COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 1, 2005
Signature of Operator or Agent: [ ]
Title: [ ]
SR GEOLOGIST: [ ]

Remember to:
- File Oil Permits Application (Form CDP-1) with Intent to Drill;
- File Conview Form ACO-1 within 120 days of spud date;
- File acreage allotment plating according to field proration orders;
- Notify appropriate district office 45 hours prior to workover or re-entry;
- Submit plugging report (CPI-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to one address below:
- [ ] Well Not Deleted - Permit Expired
Signature of Operator or Agent: [ ]
Date: [ ]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROTRATED OR SPACED FIELD

If the intended well is in a protracted or spaced field, please fully complete this sheet of the form. If the intended well is in a protracted or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 10 -
Operator: SAMUEL GARY JR & ASSOCIATES, INC.
Lease: REDETZIIE FARMS, INC.
Well Number: 1-10
Field: WILDCAT

Location of Well: County: BARTON

<table>
<thead>
<tr>
<th>Location from</th>
<th>County</th>
<th>Section</th>
<th>Township</th>
<th>Range</th>
</tr>
</thead>
<tbody>
<tr>
<td>N / S Line of Section</td>
<td>1160 feet</td>
<td>10</td>
<td>16</td>
<td>R 11</td>
</tr>
<tr>
<td>E / W Line of Section</td>
<td>1070 feet</td>
<td>10</td>
<td>16</td>
<td>R 11</td>
</tr>
</tbody>
</table>

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for protracted or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a protracted or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-5 for gas wells).