KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be returned to KCC five (5) days prior to commencing well.

Date: JUN-6 2005

RECEIVED

KCC WICHITA

Expected Spud Date: June 22, 2005

OPERATOR: Licenser: 33639
Name: Coral Production Corporation
Address: 600 Stout Street, Suite 1500
City State ZIP: Denver, Colorado 80202
Contact Person: Jim Neher
Phone: (303) 629-3363

Contractor: Licensee: 30096
Moffin Drilling Company, Inc.
Well No.: 2006

Well Name: Tabletown
DWD: Y

Original Completion Date: Original Total Depth: Yes No

Directional, Deviated or Horizontal Well?: Yes No

Yes, true vertical depth.

CD Plt #: 12

*Well Information Required*

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as identified below shall be set by circulating cement to the top in all vasses surface pipe shall be set through all unconsolidated materials and a minimum of 25 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on shut-in practice is necessary prior to drilling;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE B COMPLETION, production pipe shall be cemented from below any unstable area to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing;

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 1, 2005

Signature of Operator or Agent:

Title: President

Remember to:

- File Dry Hole Application (form CDP-1) with intent to Drill;
- File Completion Form CDP-2 within 120 days after spud date;
- File acreage dedication form according to field designation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (form CDP-4) after plugging is completed;
- Obtain written approval before destroying or injecting well water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
In all cases plot the intended well on the plat below. PLOT of acreage attributable to a well in a proposed or spaced field.

If the intended well is in a proposed or spaced field, please complete this side of the form. If the intended well is in a proposed or spaced field otherwise the plat below showing that the well will be prorated located in relationship to other wells producing from the continuous source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage or unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage or unit for oil wells.

API No. 15: __________________________
Operator: __________________________
Lease: __________________________
Well Number: __________________________
Field: __________________________
Number of Acreage attributable to well: __________________________
QTR / QTR / QTR of acreage: __________________________

Location of Well: County: __________________________
Section: __________________________
S. R.: __________________________

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Section: __________________________
S. R.: __________________________

In Section _____ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary. Skips corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and allacreage attributable acreage for proposed or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

Example

1980

10

3990'

Seward Co.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a proposed or spaced field a certificate of acreage attribution gas must be attached (CO-7 for oil wells; CO-8 for gas wells).