NOTICE OF INTENT TO DRILL

Must be approved by KCC 5-5 prior to commencing well

For KCC Date:
Effective Date:
Original Date:

OPERATOR: Licensee:
Name:
Address:
City/State/Zip:
Continent:
Phone:

CONTRACTOR: Licensee:
Name:

If DWR Permit:
Well No:

Kansas Corporation Commission
Oil & Gas Conservation Division

33436
Forrest Energy Limited, LLC
Wells Drilled For:
Well Class:

Gas:
Oil:
Water:
Storage:
GW:

Mod.
Rotary:
Air Rotary:
Tubing:

Cable:

On or Off:
Gas Storage:

Water Supply:

Wireline:

Cement:

If DWR Permit:

Operator:

Original Completion Date:

Directional:

Yes

No

Receive:

Date:

Jun 2 2005

CONSERVATION DIVISION

MONTANA KS

SATURDAY KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-50, et seq.

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The maximum amount of surface pipe shall be set by surrounding cement to the bore in all casing surface pipe shall be set through all unconsolidated materials given a minimum of 20 feet into the underlying formation.

4. Prior to well test or derrick, an agreement between the operator and the drill site office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days after spud date.

Or pursuant to Appendix 5B Eastern Kansas, well casing may not be completed between 50 days of the spud date or the well shall be plugged. In all cases, notify district office prior to any cementing. I hereby certify that the assessments made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Type: Geologic Consultant

Remember: 1. If DNR Approval Form DDR-13 with intent to Drill.

2. If Completion Form ACD-1 within 120 days after spud date.

3. Rate, creasure, attenuation test according to field conditions.

4. Notify appropriate district office 40 days prior to workover or re-entry.

5. If DNR application report CDP after plugging or completion.

6. Obtain written approval before disposing or injecting cut water.

7. If this permit has expired (i.e., authorized expiration date please check the box below and return to the address below).

Well No Drilled - Permit Expired
Signature of Operator or Agent:

For KCC Use Only

API: 52-284874-00-00

Conductor pipe required: 30" x 4

Minimum surface pipe required: 250" x 4

Apartment No. 2B-6-3-55

This authorization was issued during the period within 6 months of effective date.

Spud date:

December 2012

Form must be Typed

Form must be Signed

All blanks shall be filled in

For additional information, contact the Kansas Corporation Commission, Oil & Gas Conservation Division, 1130 N. 10th Street, Topeka, Kansas 66601.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 5 009-2487000
Operator: CAT Energy, LLC
Lease: Pardue - 10 Acre
Well Number: 1-4-MK
Farm: Chase-Sica

Number of Acres attributable to well:
GTR / QTR / QTR of acreage: Se / Se / Ne

Location of Well: County: Barton
2310'
Location from Sec: 10
Line of Section: E 20
E 311

A Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE / NW / SE / SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the point of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (G-7) for oil wells.
June 3, 2005

Mr. Duane Purser
CAT Energy, LLC
1138 N. Grimes St.
McPherson, KS 67460-2829

RE: Drilling Pit Application
Panning Lease Well No. 1-HK
NE/4 Sec. 10-20S-11W
Barton County, Kansas

Dear Mr. Purser:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3862
Voice 316.337.6200 Fax 316.337.6271 www.kcc.state.ks.us