KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Effective Date: 6.12.05

Date: June 29, 2005

OPERATOR: License # 5561
Name: OR Producers Inc. of Kansas
Address: 710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Contact Person: Brian McCoy
Phone: 316-681-3201

CONTRACTOR: License # 38066
Name: Martin Drilling Co., Inc.

Well Drilled For: Oil Gas Storage Disposal Other
Well Class: Gas Storage Pool Ext. Air Rotary
Type Equipment: Oil Gas Storage Disposal Other
Surface: Off Well No. of Holes
Other:

If OWMO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Inclined well?

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/30/2005

Signature of Operator or Agent:

Title: President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

---

<table>
<thead>
<tr>
<th>Spot Nr.</th>
<th>Sec.</th>
<th>Twp.</th>
<th>R.</th>
<th>S.</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>NE 1/4 SE 1/4</td>
<td>28</td>
<td>29</td>
<td>S</td>
<td>33</td>
<td>East</td>
</tr>
<tr>
<td>NE 1/4 SE 1/4</td>
<td>29</td>
<td>28</td>
<td>W</td>
<td>33</td>
<td>West</td>
</tr>
</tbody>
</table>

---

If this is a Pivoted / Spaced Field?

Target Formation(s): Atoka, Marmaton, Kansas City

Yes No

Newest Lease or Unit Boundary: 330

Ground Surface Elevation: 1,256

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Length of Surface Pipe Placed to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit #:

Will Costs be taken?

Yes No

For KCC Use ONLY

API # 15: 376-21538-00-00

Conductor pipe required: 0

Minimum surface pipe required: 0

This authorization expires: 12/05 (This authorization will only be valid until after the expiration date.)

Spor date: 06/29/2005

Date: 06/30/2005

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Oil Producers Inc. of Kansas
Lease: Mull
Well Number: 4-29
Field: ____________________________
Number of Acres attributable to well: 80

Location of Well: County: Haskell

<table>
<thead>
<tr>
<th>Location</th>
<th>Line of Section</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sec: 28</td>
<td>1650' N</td>
<td>330' E</td>
</tr>
<tr>
<td>Twp: 29S</td>
<td>N</td>
<td>S</td>
</tr>
<tr>
<td>S</td>
<td>E</td>
<td>W</td>
</tr>
<tr>
<td>Sec:</td>
<td>E</td>
<td>W</td>
</tr>
<tr>
<td>Is Section:</td>
<td>Regular</td>
<td>Irregular</td>
</tr>
</tbody>
</table>

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

(Note: In all cases locate the spot of the proposed drilling location.)

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JUN-1987
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat to identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Cg-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 80,024-E (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."

2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."

3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."

4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."

5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the well's "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316)337-6200.

Conservation Division, Finney State Office Building, 730 S. Market, Room 1078, Wichita, KS 67202-3802
Voice 316.337.6700 Fax 316.337.6211 www.kcc.state.ks.us