KANSAS CORPORATION COMMISSION
OIL & GAS CONVERSION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC DKT #: 05-09-02

Net Acreage: 5
Percent: 100
Lease No.: 123
agy: 22
Owner:
Address:
City:
Zip Code:

Water Well Information as follows:
Well Name: WY Drilling, LLC
Well Class: Oil
Well Location: Kansas City

Depth to top of usable water: 150

Will Correct be taken?
Yes
No

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Affidavit
The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe will be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and plug location is required prior to plug up;
5. The appropriate district office will be notified before well is either plugged or completed;
6. If an ALTERATION II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-29-05
Signature of Operator:

For KCC Use Only
AP #: 137
AP #: 2205

Remember to:
- File Drill Pit Application (form CCP-1) with Intent to Drill;
- File Completion Form KCC-1 within 30 days of spud date;
- File screen certification papers at district office;
- Keep a record in the field of all actual, recorded, and anticipated techniques employed by the operator in the drilling and completion of the well and submit this information in a manner prescribed by the district office;
- Submit completion report (form CCP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2070, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15  Operator: Great Eastern Energy & Development Corp.
Lease: ________  Lessee: ________
Well Number: ________  Field: Ray, W.
Number of Acres attributable to well: ________

Location of Well  County: Norton

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<th>R.</th>
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Line of Section

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GTR / GTR / GTR of acreage: NE SE SW

If Section is irregular, locate well from nearest corner boundary.

Section corner used:

- NE
- NW
- SE
- SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

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INSPLOTTING THE PROPOSED LOCATION OF THE WELL, YOU MUST SHOW:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).