KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
KANSAS WICHITA

Must be approved by KCC five (5) days prior to commencing well

JUL. 20 205

SPOT 10' O'F

N2/S4 SE NE4

feet from

1850'

N

Sec. 7

line of Section

670'

E

line of Section

100'

IN SECTION

Yes / No

Register

Ineligible

(Note: Locate well on the Section Plat on reverse side)

County

Wichita

Lease Holder

McKenna

Well #: 1-7

Field Name

Cooper

Is this a Fractured / Spaced Field?

Yes / No

Target Formation(s):

Arbuckle

Nearest Lease or unit boundary: 1850'

Ground Surface Elevation: 2500.1

feet MSL

Water well within one-quarter mile:

Yes / No

Public water supply well within one mile:

Yes / No

Depth to bottom of fresh water:

180'

Surface Pipe by Alternate:

1

Length of Surface Pipe Planned to be sec: 300'

Depth to bottom of usable water:

100'

Length of Conductor Pipe required: None

DwR Permit #: 0

DwR Permit #: (Note: Apply for Permit with DwR) No

Wjs Cures to be taken?

Yes / No

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-55 seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "F", Eastern Kansas surface casing order #123,861-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: L 17 05

Signature of Operator or Agent: R

Remember:

- File Drill Fill Application (form CDP-1) with intent to drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution form according to field provision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well test Drilled - Permit Expired

Signature of Operator or Agent: R

Date: 7 10 05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common reservoir of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15 -  
Lease: McKenna  
Well Number: 1-7  
Field: Cooper

Location of Well: County:  
Sec 7  
Twp 19  
S 20  
E  
W Line of Section  
Is Section: Regular or Irregular

Number of Acres attributable to well:  
QTR / QTR / QTR of acreage: N/2  
S/4  
SE  
Location of Well: feet from  
Z N  
Z E  
S Line of Section  
W Line of Section

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution platted must be attached: (CD-7 for oil wells; CD-6 for gas wells).