KANSAS CORPORATION COMMISSION
OILS GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

<table>
<thead>
<tr>
<th>Operat No.</th>
<th>5003</th>
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<tbody>
<tr>
<td>Name</td>
<td>McCoy Petroleum Corporation</td>
</tr>
<tr>
<td>Address</td>
<td>8000 E Central, Suite 300</td>
</tr>
<tr>
<td>City/State</td>
<td>Wichita, Kansas 67206</td>
</tr>
<tr>
<td>Phone</td>
<td>316-636-2737</td>
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</tbody>
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**CONTRACTOR**

<table>
<thead>
<tr>
<th>License No.</th>
<th>5143</th>
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<tbody>
<tr>
<td>Name</td>
<td>Stirling Drilling</td>
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**Well Drilled For**

- Oil
- Gas
- Storage
- DWMO
- Disposal
- Wildcat
- Other

**Well Client**

- Field
- Pool Ext
- Avairy
- Cable

**Type of Equipment**

- Rotary

**Well ID**

- Location: 1206
- Sec: 31
- Tp: 19S
- R: 8 E
- N: 24th

**Well Name**

- McDonald "A"

**Field Name**

- Wildcat

**Is this a Provisional Spaced Filler?**

- Yes

**Target Information**

- Ground Surface Elevation: 2285 ft
- Oil Water Within One-quarter mile: 180 ft
- Depth to Bottom of Usable Water: 750 ft
- Surface Pipe Or Alternate: 700 ft
- Length of surface Pipe Planned to be Set: 200 ft
- Depth to Bottom of Usable Water: 750 ft
- Surface Pipe Or Alternate: 700 ft
- Length of surface Pipe Planned to be Set: 200 ft

**Mississippian**

**Water Source For Drilling Operations**

- Well: Farm Pond
- Other: Hard Water

**Length of Conductor Pipe Required**

- None

**Total Depth**

- 1200 ft

**Institution Formation Target**

- Mississippian

**Water Source**

- Source: (Please apply for permit with DWMO)

**For KCC Use Only**

- API: 1203
- 24 64 0000
- Conducting Pipe Required: None
- Minimum Surface Pipe Required: 200 feet per Acre
- Location: 1206
- Date: 19.10.05
- Authorization Expires: 12.05.05

**Remarks**

- File Drill Plan Application (Form CDR-1) with application to Drill
- File Completion Form ACD-3 within 120 days of spud date
- File accurate production report (if applicable) by 48 hours
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before drilling into or injecting salt water

**Licensee**

- Scott Humphel

**Date**

- June 7, 2005

**Signature**

- Scott Humphel

**Title**

- Engineering/Production Mgr.

**Mail to:**

- KCC Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well or prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage or field unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage or field unit for oil wells.

API No. 
Operator: McCoy Petroleum Corporation.
Lease: McDonald "A"
Well Number: 81-11
Field: Wildcat
Number of acres attributable to well:
QTR / QTR / QTR of acreage: E2 - W2 - NE

Location of Well: County: Ness
Location from R of Section
1320' feet from Circle one) Line of Section
1650' feet from (Circle one) Line of Section
Sec. 11
T. 34,19 N.
R. 34 E.

Is Section X Regular or Circle one) Irregular

If Section is Irregular, locate well from nearest comer boundary. Section owner used: NE NW SE SW

PLAT
(Show location of the well and acres attributable for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

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JUN - 8 2005
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east or west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells)