NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. in (15) days prior to commencing well

For KCC Use:

Effective Date: L 2-20-05

Form C-1

Form must be Typed

All blanks must be filled

SOA? Yes  No

Expected Spud Date: JULY 15 2005

month day year

OPERATOR:
License #: 240
Name: L. W. MYERS, MGR.
Address: 780 West Mckamy 4
City/State/Zip: COLUMBUS, KS 67015-6561
Contact Person: TOM LARSON
Phone: 785-533-7355

CONTRACTOR:
License #: 169
Name: CAME DRILLING, INC.
Address: 9 1/2 S. Line of Section
City/State/Zip: WILDCAT
Contact Person: DONALD S. LANDER, MGR.
Phone: 913-333-8611

WELL DRILLED:
Well Class: Producing
Type Equipment: Air Rotary
Gas: None
OWWO: Disposal
Well Name: CAMERON
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well?: Yes  No
Bottom Hole Location:

Affidavit:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

1. Notify the appropriate district officer prior to sinking of well.
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set through unconsolidated materials at a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug back length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE A COMPLETION, production pipe shall be cemented from bottom hole to surface within 120 days of spud date.

Or pursuant to Appendix “B” — Eastern Kansas surface casing order #133,861-C, which applies to the K.C.C. district 3 area, alternate a cementing must be completed within 30 days of spud date or the well will be plugged, in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: spud date
Signature of Operator or Agent:

Mail to: KCC - Conservation Division 130 S. Market - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.
Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/4 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Location of Well: County: BARBER
Operator:
LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.

Loss:
BARRIER

Well Number: 1-4
Field: WILDCAT

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: 330 SW

In Section: □ regular or □ irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JUN - 2, 2006
KCC WICHITA

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the dedicated plat by identifying section lines, e.g. 1 section, 1 section with 5 surrounding sections, 4 section, etc.
2. The distance of the proposed drilling location from the section’s south, north, and east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).
June 15, 2005

Mr. Tom Larson
Larson Operating Co.
562 West Highway 4
Olmitz, KS 67564-8561

RE: Drilling Pit Application
Marsh Lease Well No. 1-4
SW/4 Sec. 04-32S-15W
Barber County, Kansas

Dear Mr. Larson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department
cc: S Durrant