KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form 4-1
December 1990
Form must be Typed
All sections must be filled

For KCC use: 6-28-05

Effective Date: 9-10-05

District # 1

SGAT: Yes No

Expected Spud Date: 6-22-05

Month Day Year

OPERATOR: License: 30606 (12-30-05)
Murfin Drilling Company, Inc.
Address: 250 W. Water, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: David Doyle
Phone: 316-267-3300
CONTRACTOR: License: 30606 (12-30-05)
Murfin Drilling Company

Well Drilled For: 

--- Gas Storage --- Post Ext. --- Oil Rotary --- Gas
--- Water --- Post Ext. --- Oil Rotary --- Gas
--- Oil --- Post Ext. --- Oil Rotary --- Gas
--- Other --- Post Ext. --- Oil Rotary --- Gas
--- Other --- Post Ext. --- Oil Rotary --- Gas
--- Other --- Post Ext. --- Oil Rotary --- Gas

If OWOW: old well information as follows:

Operator: 

Well Name: 

Original Completion Date: 

Original Total Depth: 

Directional, Deviated or Horizontal well?: Yes No

If Yes, true vertical depth: 

Bottom Hole Location: 

KCC DKT #: 

AFFECTED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-5 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface within 130 days of spud date.

Or pursuant to Appendix "B", eastern Kansas surface casing order #133-81-10, which applies to the KCC District 3 area, alternate II cementing shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-22-05
Signature of Operator or Agent: 

Time Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED 

JUN 23 2005
KCC WICHITA

For KCC Use ONLY

API #: 15 - 143-23468-0000

Conductor pipe required: None

Minimum tubing size required: 5 1/2

Approved Spud Date: 6-22-05

This authorization expires: 12-23-05

(The authorization will if drilling not started within 6 months of effective date.)

Spud Date: 

Agent:

--- No Drill --- Permit Expired

Signature of Operator or Agent: 

Remember to:

--- File DP Fx Application (form CDP-1) with intent to Drill.
--- File Completion Form ACO-1 within 120 days of spud date.
--- File all other applicable reports as specified in the district's regulations.
--- Notify appropriate district office before drilling to permit or re-entry. 
--- Submit plugging report (CP-4) after plugging is completed.
--- Obtain written approval before disposing or recycling salt water.

If this permit has expired (file authorized expiration date) please check the box below and return to the address below.

--- Well Not Drilled --- Permit Expired

Signature of Operator or Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationships to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Myrtle Drilling Company, Inc.
Lease: Marion
Well Number: 1-15
Field: Week

Location of Well: County: Rocks
2250
2150

SE
NE
NW
SW


PLAT
(Show location of the well and state attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location or the well, you must show:

1. The manner in which you are using the requested plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for 44 wells; CG-8 for gas wells).