KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 6/1/05

District #:

BOA?: Yes

Expected Spud Date: June 23, 2005

OPERATOR:

Name: Datt Cherchelea Basin Operating Co., LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence, KS 6701
Contact: Tony Williams
Phone: 620-331-7870

CONTRACTOR:

Name: Utica Drilling

Well Drilled For:

Oil
Storage
Disposal
Other

Well Class:

Initial
Wildcat

Type Equipment:

Multiple
Air Rotary

Seismic:

# of Holes

If OWNED, all well information as follows:

Name:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Yes

No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

APPROVAL

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Fully the appropriate district office prior to spudding of well;
2. A copy of the permitted notice of intent to drill shall be posted on each n-flining rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is snagged plugged or production record is surrendered;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "F" Eastern Kansas Surface Water rule §138.551(1), which applies to the KCC District 3 area, a permit toB D W R I M I S S I S S I P P I

Waste Source for Drilling Operations:

Water Source:

Is this a Premised / Spaces Field?

Yes

No

Hypothetical Information:

Mississippian

Height Lease or Unit boundary:

490 feet

Ground Surface Elevation:

980

Surface well within one quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of fresh water:

100 ft

Depth to bottom of usable water:

300 ft

Length of Surface Pipe Planned to be set:

0 ft

Projected Total Depth:

1622 ft

Formation at Total Depth:

Mississippian

Will come be taken?

Yes

No

Date: June 13, 2005

Signature of Operator or Agent:

Title: Sr Regulatory & Safety Compliance Specialist

Mail to: KCC - Conservation Division, 130 S Market - Room 207B, Wichita, Kansas 67202

For KCC Use ONLY

API #: 815.125.30783.0000

APR 8.15

Minimum surface pipe required:

None

Conductor pipe required:

None

Spud date:

Agent

This authorization expires:

The authorization will not expire within 6 months of effective date.

Signature of Operator or Agent:

Title: Sr Regulatory & Safety Compliance Specialist

Mail to: KCC - Conservation Division, 130 S Market - Room 207B, Wichita, Kansas 67202

Received:

Jun 14 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the unit below showing that the well will be properly located in relationship to others prorating from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APN No. 15: Location of Well: County: Montgomery
Operator: Doff Cherokee Basin Operating Co. LLC
Lessor: M.J. Huizar
Well Number: A3-15
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40

<table>
<thead>
<tr>
<th>QTR / QTR / QTR of acreage:</th>
<th>SW</th>
<th>NW</th>
<th>NE</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Location from</th>
<th>feet from</th>
</tr>
</thead>
<tbody>
<tr>
<td>R / S Line of Section</td>
<td>E / W Line of Section</td>
</tr>
<tr>
<td>Sec: 15</td>
<td>Twp: 31</td>
</tr>
</tbody>
</table>

In Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest leases or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7) for oil wells; CD-6 for gas wells.

RECEIVED
JUN [ ... ]
KCC WICHITA