KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC within (3) days after receiving well.

FOR COM: Use

Expect Spud Date: June 28, 2005

OPERATOR: Lic. No. 4058
Name: AMERICAN WARRIOR, INC.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Contact Person: Cecil O'Brate
Phone: (620) 275-9231

CONTRACTOR: Lic. No. 3548
Name: Discovery Drilling Co., Inc.

If NWMO, old well information as follows:
Operator: Yes / No
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal well?: Yes / No
Yes, if true vertical depth:
Bottom Hole Location:
KCC O:\EX#:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The maximum amount of surface space as specified below shall be set by circumscribing a circle to the top; in all cases surface space shall be set through all uncontrolled wells plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production is continued or abandoned.
6. If an ALTERNATE II COMPLETION, production shall be confirmed from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface water, Kansas Code 633.481-D, which applies to the KCC District 3 area, alternative II cementing must be completed within 30 days of the spud date on the well shall be plugged. In all cases, NOTICE district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 14, 2005

Signature of Operator or Agent:

\[Signature\]

Title: Agent

FOR KCC USE ONLY

API #: 163-23463-00-00
Conductor pipe required: A21K
Minimum surface space required: 200' from all boundaries
Approved by: DNP 6-17-05

This authorization expires: 12-17-05

Recommended to: Director of Division of Conservation

For KCC Use ONLY

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Mail to: KCC - Conservation Division, 130 S. Market, Room 3078, Wichita, Kansas 67202

KCC WICHITA

RECEIVED
JUN 16 2005
KVCC WICHITA
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________
Operator: AMERICAN WARRIOR, INC.
Lease: RHEING, ____________________
Well Number: 2-32
Field: Wildcat
Number of Acres attributable to well: ____________________
QTN / QTR / QTR of acreage: ____________________

Location of Well: County: ____________________
Location: 530’ east from N / S Line of Section
Sec. 32: ____________________
Twp. 9: ____________________
S. in 20W: ____________________
Is Section Regular or Irregular: ____________________
If Section is Irregular, locate well from nearest corner boundary, Section corner used: ____________________

PLAT
(Show location of the well and show attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).