KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drilling.

For KCC Use:
Effective Date: 4-20-2005
License No.: 5351
Division No.: 4
SSA No.: 819

Expected Spud Date: June 20, 2005

OPERATOR: Licensee:
Name: AMERICAN WARRIOR, INC.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Contact Person: Cecil O’Brian
Phone: (620) 275-9231

CONTRACTOR: Licensed:
Name: 31548

Name: Discovery Drilling

Well: 10 W of NW 990
Sec. 32, Twp. 9, R. 51 W. 5

Is SECTION X Regular? Irregular

W. Line of Section

(X) East

W. Line of Section

(X) West

Note: A line wall on the Section Plat on reverse side

County: Neosho
Lease No.: Kuehn
Well #: 1-32
Field Name: Wildcat
Is this a Promoted / Spaced well?: Yes
Target Information:

X Oil
X Storage
X GWC
X NC Oil

Gas
Storage
Disposal
Oil
Other

Water supply well within one mile:

Yes
No

Public water supply within one mile:

Yes
No

If Yes, vertical depth:

If Yes, proposed zone:

KCC Drkt #: X

If No, actual zone:

Geological, Deviated or Horizontal well? Yes

IF DWQWO: old well information as follows:

Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Original Completion Date:
Original Total Depth:

Geological, Deviated or Horizontal well?: Yes

X

X

For KCC Use ONLY

APN #: 163-23461.00.00

Conductive pipe required: No

Approved by RGY1-705

Minimum surface pipe required: 200 feet per Acre

This authorization expires

This authorization used if drilling not started within 6 months of effective date

Spud date:

Agent: X

Signature of Operator or Agent:

Title: Agent

Date: 3 June 2005

Affidavit:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 56-6 et seq.

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plugging length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or abandoned.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

7. The well shall be plugged, in all cases, NOTIFIED district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Title: Agent

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
In all cases plot the intended well on the plat below
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. These show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

Location of Well: County: Rogers
Location of Well: 990
Well Number: 1-32
Field: Wildcat
Number of Acres attributable to well:
Number of Acres attributable to well: 2300

API No. 15: AMERICAN WARRIOR, INC.
Operator: American Warrior, Inc.
Lease: Raelhi

Section: 32
Tan: 9
S: R: 20m

Line of Section
Line of Section

NE NW SE SW

If the section is irregular, locate well from nearest corner boundary.
Section corner used:

PLAT
(Show location of the well and Shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Rocks: C.N., Ks
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the sections south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached (CG-7 for oil wells; CG-6 for gas wells).
June 7, 2005

Cecil O'Brate
American Warrior, Inc.
PO Box 399
Garden City KS 67846

Re: Drilling Pit Application
Kuehnle Lease Well No. 1-32
SE/4 32-09S-20W
Rooks County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without sats, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0560 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Herb Deines
File

Conservation Division, Finney State Office Building, 150 S. Market, Room 207, Wichita, KS 67202-3802
Phone (316) 357-6390 Fax (316) 357-1211 www.kcc.state.ks.us