KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC file (5) days prior to commencing well

Date: 6-23-05

For KCC File:
Change Date: 
Current #: 2783
SGAT #: Yes No

OPERATOR: License #: 23306
Name: Charles D Roys
Address: P.O. Box 1917
City/State/Zip: Hays 67601
Contact Person: Marvin Strobel
Phone: 520-362-4006

CONTRACTOR: License #: 3473
Name: Bill Wast

Well Drilled For: 
Wells Class: 
Type: Equipment: 
Drill 
Under Pass: 
Interdip: 
Mud Rotary 
GMD: 
Disposal: 
Air Rotary: 
Cable: 
Other: 

Note: Locate well on the Section Plat on reverse side

Spot NE NE Sec. 34 28 23 E S Line of Section
330
330

Is Section Regular Irregular

County: Crawford
Lease Name: King
Well #: 34-1
Field Name: Cherokee
Nearest Lease or unit boundary: Yes No
Target Formation(s): Cherokee, Osage, Miss, Chat, Line
Depth to bottom of usable water: 1000
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 1000

Drilling Date: June 25 2005

KCC DKT #: 

KWNO: old well information as follows:
Operator: N/A
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal well?: Yes No
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC DKT #: 

Will Come to be taken?: 
If Yes, proposed zone: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district officer prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all uncedmented materials plus a minimum of 50 feet into the underlying formation.
4. If the well is in a dry hole, an agreement between the operator and the district officer on plug length and placement is necessary prior to plugging;
5. The appropriate district officer will be notified before well to either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any accessible water to surface within 120 days of spud date.

O per pursuant to Appendix "B" - Eastern Kansas Surface casing order 130,061-C, which applies to the KCC District 3 area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged, in all cases, NOTIFY district officer prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-14-05
Signature of Operator or Agent: 
Title Agent: 

For KCC File Only
API #: 037-2728-00-G0

Conductor pipe required: None
Minimum surface pipe required: 400 feet

Approved by 

This authorization expires: 12-17-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 278, Wichita, Kansas 67202

RECEIVED
JUL 6 2005
KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 2171898900
Operator: Charles G Royer
Lease: King
Well Number: 34-T
Field: Wildcat

Number of Acres attributable to well: NE NE NE

Location of Well: County: Crawford

<table>
<thead>
<tr>
<th>Location of Well: County: Crawford</th>
</tr>
</thead>
<tbody>
<tr>
<td>3300 feet from N / S Line of Section</td>
</tr>
<tr>
<td>3300 feet from E / W Line of Section</td>
</tr>
<tr>
<td>Sec: 34, Twp: 18, R: 23</td>
</tr>
<tr>
<td>East / West</td>
</tr>
</tbody>
</table>

In Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).

RECEIVED
JUN 16 2005
KCC WICHITA