KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC in (30) days prior to commencing well

For KCC Use:
Effective Date:
District #
SSTA 
Yes X No

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For KCC Use:
Effective Date:
District #
SSTA 
Yes X No

Expected Spud Date: August 12, 2005

OPERATOR: Licensed: 32278
Name: Tengaoco Inc
Address: P.O. Box 458
City/State/Zip: Hays, KS 67601
Contact Person: Ed Glassman
Phone: 786-625-7384

CONTRACTOR: Licensed: Unknown
Name: Unknown

Well No: 2005-614595-00000-0000
Location: GMW 2005-614595-00000-0000

No. of Wells: 1

Well Class: Unknown

Type of Equipment: Unknown

Oil Gas Storage Oilfield Water Well: Unknown

GMD Disposal Wildcat Air Rotary: Unknown

Other: Unknown

If OWNED: diet well information as follows:
Operator:
Well Name: Unknown
Original Completion Date: Unknown
Original Total Depth: Unknown
Directional Drilled or Horizontal well? Yes / Yes:
If Yes, true vertical depth:
Bottom Hole Location: KCC DRT: 2005-614595-00000-0000

Spot SE SH NE NE
Sec 28 Twp 14 R 16 S 18 West
1450 feet from
W Line of Section

If SECTION
Regular / Irregular

County: Ellis
Lease Name: Kraus, Double A
Paul Name: S
Is this a Pardoned / Spaced Field? Yes / No
Target Formation: KGC & Arbuckle
Nearest Lease or Unit boundary: 3300 Feet ML
Ground Surface Elevation: 3300 Feet
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set: 450 Feet
Length of Conductor Pipe required: None
Projected Total Depth: 3700 Feet
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
Well / Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)
Will Core be taken? Yes / No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. If Yes, true vertical depth: 400 feet per horizontal distance.
2. If Yes, true vertical depth: 400 feet per horizontal distance.
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set

4. If Yes, true vertical depth: 400 feet per horizontal distance.
5. The appropriate district office will be notified before well is either plugged or production ceilings are computed on.
6. If an alternate E COMPLETION, production pipe shall be cemented from below any usable water in surface within 120 days of spud date.

Or pursuant to Appendix B of Kansas Surface casing order #1533891-C, which applies to the KCC District 3 area, attempts if cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 21, 2005

For KCC Use Only
API #: 051-25432-00-00
Conductor pipe required: 400 feet per horizontal distance.
Minimum surface pipe required: 200 feet per horizontal distance.

This authorization expires: 12-23-05

Spot Date: Agent

(For Affidavit Use only)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUN 23 2005
KCC WICHITA

Remember to:

- File Dry Dril Permit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- Properly compute production and account for field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry; and
- Submit plugging report (CPI-4) after plugging is completed;
- Obtain written approval before disposing or injecting saltwater;
- If this permit has expired, (law authorized appointment date) please check the box below and return to the address below.

Well Drilled - Permit Expired

Signature of Operator or Agent
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the data below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15
Operator: Tangasco Inc.
Lease: Krokus Double A
Well Number: J
Field: Leonard SE

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SE SW NE

Location of Well:
County: Ellis
River 2970'
Dist. from N / S Line of Section
1,450' Dist. from E / W Line of Section
Sec.: 28
Twp.: 14
S. R.: 18

In Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plan by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plot must be attached: (CO-7 for oil wells, CO-8 for gas wells).