KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use

EFFECTIVE DATE: 6-23-05

Date: 28

Expected Spud Date: June 28, 2005

OPERATOR: Licensed: 33346
Name: Charles D. Boyd
Address: P.O. Box 199
City/State/Zip: 66743
Contact Person: Marvin Strobel
Phone: 932-3490

CONTRACTOR: Licensed: 3473
Name: Bill Wax

Spot SW SW NW Sec. 26, Twp. 29 S. R. 23 W. West

Well Drilled For:

- [ ] Oil
- [ ] Gas
- [ ] Eth Rec
- [ ] Unitized
- [ ] Mutin Rotary
- [ ] Mud Rotary
- [ ] Other

Well Class: Stock

Disposal: Field

System #: of Houses: Other

If DWOC: Did well information as follows: Operator: N/A

Well Name: Original Completion Date: Original Total Depth:

- [ ] Yes
- [ ] No

Directed, Deviated or Horizontal Well: Below Hole Location:

KCC Dкт #:

- [ ] Yes
- [ ] No

Water Well within one-quarter mile:

- [ ] Yes
- [ ] No

Ground Surface Operation: 372

Water within one-quarter mile: 1000'

- [ ] Yes
- [ ] No

Depth to bottom of fresh water: 1000'

Depth to bottom of usable water: 1000'

Surface Pipe by Alternate: 2

- [ ] Yes
- [ ] No

Length of Conductor Pipe Required: 30'

Projected Total Depth: 650

Formation at Total Depth:

Water Source for Drilling Operations:

- [ ] Wall
- [ ] Farm Pond
- [ ] Other

DWR Permit:

- [ ] Yes
- [ ] No

Will Core be taken?

- [ ] Yes
- [ ] No

If Yes, Proposed Zone:

(Not Applicable for Permit with DWR)

AFFIDAVIT

The undersigned hereby affirms that said well driller, completion and eventual plugging of said well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be used in cementing the top; in all natural surface pipe shall be used through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented below any visible water to within 120 days of spud date.

Or pursuant to Appendix "D" Eastern Kansas surface casing order #113381-1, which applies to the KCC District 3 area, alternate II cementing must be completed within 20 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-14-05

Signature of Operator or Agent:

Title: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ReceivE d

J U N E 6 2005

KCC WICHITA

Form 2-1
December 2000

Form must be Typed
Form must be Signed
All Marks must be Filled

For KCC Use ONLY

API: 5-S

Condutor pipe required: 30'

Minimum surface pipe required: 20'

Approval by:

File DWT Pit Application (form CPP-1) with Intent to Drill;
Form Completion Form ACD 1 within 120 days of spud date;
File a conservation plan according to field location order;
Notify appropriate district office 48 hours prior to testwork or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.
If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

24-28

6-24-05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage identification unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage identification unit for oil wells.

API No. 15: 03J-21723-00-00
Operator: Charles W. Hays
Lease: Motif
Well Number: 26-2
Field: Wildcat

Number of Acres attributable to well: SW, SW, NW

Location of Well: County: Crawford

Sec: 26
Twp: 28
S. R: 23

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines. i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage identification plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).

RECEIVED
JUL 6 2005
KCC WICHITA