KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use
Effective Date: 12-27-2005
District: K
SGA? Yes [X] No

OPERATOR
Name: Charles D. Rice
Address: P.O. Box 191
City: Chanute
County: Neosho
Phone: 262-333-3000

CONTRACTOR
Name: Charles L. Rice
Address: P.O. Box 191
City: Chanute
County: Neosho
Phone: 262-333-3000

Expected Spud Date: June 27, 2005

Well Drilled For:

Class
Crude Rec.
Storage
Well Class
Idled
Inhale
Open Shaped
Producing
Widowed

Well Depth: 330 ft.

Spot
Foot from
West
East
North
South

Is the Well Vertical?
Yes [X] No

Is the Well Horizontal?
Yes [X] No

Is the Well a Spudded Field?
Yes [X] No

Target Formation(s):

Nearest Lease or Unit Boundary:

Ground Surface Elevation:

Water below well at one-quarter mile:

Water supply well below well:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be:

Length of Conductor Pipe Required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

Will Come to be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-6 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 ft. to the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bottom any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "F" - Eastern Kansas Surface casing order K-153981-C, which applies to the KCC District 3 area, all cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/14/05

Signature of Operator or Agent:

Section 7 - Form 6-16

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

API No. 15: 637-21722-00-00
Operator: Charles D. Raye
Lease: Kuhn
Well Number: 26-1
Field: Wildcat

Number of Acreage attributable to well: N, NW, NNW

Location of Well: County: Crawford

Location: 330 feet from [N W S E] S. Use of Section

Sac: 36 Twp. 26 S. R. 25 [E W] West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribute unit must be attached (CG-7 for oil wells; CG-8 for gas wells).

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