KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FORM 0-1
December 2000
Form must be Typed

Expected Spud Date: June 25, 2005

OPERATOR: License # 33946
Name: Charles D. Ray
Address: P. O. Box 191
City/State/Zip: Clintard, KS 66743
Contact Person: Marvin Strobel
Phone: 210-350-4000

CONTRACTOR: License # 3473
Name: Bill Wex

Wells Drilled For: Wells Class: Type Equipment
Oil Enb Rec Infield Mud Rotary
Gas Storage Midway Air Rotary
WNW Disposed Other
S attempting # of Holes Other

If OWNED: old well information as follows:
Operator: N/A
Well Name:
Original Completion Date: Original Total Depth:
Directions, Deviated or Horizontal well info?: Yes/No

If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot:
C NE Sec. 27, Twp. 27 S, Range 25 E
13202

Is SECTION: Yes/No
Irregular?: Yes/No

County: Chase
Lease Name: O'Brien
Lease #: 27-1
Flag Name: Wildcat
Is this a Protracted / Spaced Field?: Yes/No
Target Formation(s):
Cheyenne C02/398, Miss. Chautauqua

Nearest Lease or unit boundary: 120'
Ground Surface Elevation: 580'
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water: 1000'
Depth to bottom of usable water: 1000'

Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set: 25'
Length of Conductor Pipe required: None
Projected Total Depth: 550'
Formation at Total Depth: Miss Chautauqua
Water Source for Drilling Operations:
Well Field Farm Pond Other:
DWR Permit #: 27

Will Coal be taken?: Yes/No

KCC DKT:

Date: 9/14/00
Signature of Operator or Agent:

Remember to:
- File Call PA Application (see CCP-5) with Intent to Drill.
- File Completion Form ACC-1 within 120 days of spud date.
- File acreage attribution app according to field position orders.
- Notify appropriate district office 48 hours prior to wildcat or re-entry;
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this form has expired (see authorized expiration date) please check box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

RECEIVED
JUN 6 2000
KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributed unit for gas wells and within 0.5 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 037-21735-0000
Operator: Charles D. Royce
Lease: K. O'Brien
Well Number: 27-1
Field: Wildcat
Number of Acres attributable to well: 0
QTR / QTR / QTR of acreage: NE

Location of Well: County: Crawford
N:\ 1320 feet from Sec:\ 27
E:\ 1320 feet from S:\ 27
W:\ 23

Is Section: \ Regular or \ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north, and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (C-7 for oil wells; CG-8 for gas wells).

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JUN 16 2005
KCC WICHITA