KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date:
District #:
SGA? 
☑ Yes ☒ No
Expected Spud Date:

☐ NE ☐ SW
☐ SE ☐ NW

Lic #:
Operator:
KJV U.S.A, Inc.
Address:
5467
City/State/Zip:
Liberal, KS 67865
Contact Person:
Vicki Carter
Phone:
620-629-4242

Contractor:
Mettle Drilling Co., Inc.
Lic #:
2550

WELD DRIFFED FoR:
Type of Equipment:

Drill
Field
Rotary

Other

Disposal
Widow
Cable

☐ No ☑ Yes

If OWAO: old well information as follows:

Operator:

Well Name:
Original Completion Date:
Original Total Depth:

Percent of Horizontal:
Yes ☐ No ☑

If Yes: True length:

Button Hole Location:

KCC DKT #:

Promised Irrigation/Draining

AFFIDAVIT

The undersigned hereby affirms that the well, location, and eventual plugging of this well will comply with K.S.A. 55-175, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe to be exposed above shall be set by including consent to the top; in cases surface pipe shall be set no less than 40 feet above unconsolidated materials plus a minimum of 10 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and cement is necessary prior to plugging;
5. The appropriate district office will be notified before wells either plugged or production casing is cemented in;
6. If an ALTERNATE CCOMPLETER, production pipe shall be cemented from below up before making the well at least 120 days of spud date or pursuant to Appendix "E" Eastern Kansas surface casing order #15-1891-C, which applies to the KCC District 3 area, alternative cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

June 16, 2005
Signature of Operator or Agent:

Title:
Capital Project

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Form #1-1
December 2002
Form must be Typed

For KCC Use Only

APR 15 - 2005

Conductor pipe required: NOTE

Minimum Surface pipe required: 0.00 feet per Acre

Approved by: 

This authorization expires: 

(THIS AUTHORIZATION VALID ONLY WITHIN 6 MONTHS OF EFFECTIVE DATE)

Spud Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

☑ Well Drilled For:

Drill

Field

Rotary

Other

☒ No ☑ Yes

Heard Lease or Unit Boundary:

Ground Surface Elevation:

Foot MSI.

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be Set:

Length of Conductor Pipe Required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DNV Permit #:

.router: Permit expires

Signature of Operator or Agent:

Date:

☐ Well Not Drilled - Permit Expired

☑ Yes ☐ No
In all cases plot the intended well on the plat below:

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ART No.: 15
Operator: ___________________________
Lease: ___________________________
Well Number: _______________________
Section: ___________________________
Twp: ___________________________
R: ___________________________
E: ___________________________
W: ___________________________
Return: ___________________________

Number of Acres attributable to well: ___________________________
QTR / QTR / QTR of acreage: ___________________________

Location of Well: County _________
feet from N: _______ Line of Section _________
feet from W: _______ Line of Section _________
In Section: □ Regular or □ Irregular

IF Section is Irregular locate well from nearest corner boundary:
Section corner used: NE □ NW □ SE □ SW

Example:

Haskell County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plot by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).