Form 8-1
December 2002
Form must be Typed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRIll
Must be approved by KCC five (5) days prior to commencing well

Date: 1/5/2005

OPERATOR: Licensed Name: PIONEER EXPLORATION, LTD.
Address: 1506 KUYKENDALL, SUITE 203
City/State/Zip: HOUSTON, TEXAS 77090
Contact Person: DANA BURNISIDES
Phone: 210-832-9800 EXT

CONTRACTOR: License # 30006
Name: Alk Drilling

Well No: 32325
Well Class: Gas
Type Equipment: Gas

ORMD: Yes

Well: Yes

Y OWD: old well information as follows:

Well Name:

Original Completion Date:

Directional, Deviated or Horizontal well? Yes

Original Total Depth:

Bottom Hole Location:

KCC DKT #: JUN 03 2005

1. Yes, true vertical depth:

Will Core be taken? Yes

AVDIDIT

The undersigned hereby affirms that the completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

A. Notify the appropriate district office prior to spudding of well;

B. A copy of the approved notice of intent to drill shall be posted in each drilling rig;

C. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 10 feet into the underlying formations;

D. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

E. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

F. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date;

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-1, which applies to the KCC District 3 area, alternate II casing must be completed within 20 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/2/2005

Signature of Operator or Agent: C. R. Land, Reservoir Engineer

For KCC Use ONLY

API #: 055-21971-00-00

Conductor pipe required: 300' - A 3/8"
Minimum surface pipe required: 400' - A 3/8"

Approved by: DAW 6-3-05

This authorization expires: 12-3-05

Mail to: KCC - Conservation Division, 130 S Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Permits (Form COP-1) with (perm to Drill); File Completion Form COP-2 within 120 days of spud date;
- File acreage stipulation plat according to field partition; Notify appropriate district office all hours prior to workover or re-entry;
- Submit plugging report, COP-14 after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (file), authorized expiration date please check the box below and return to the address below.
- Well not Drilled - Permit Expired

Signature of Operator or Agent: Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: PIONEER EXPLORATION, LTD
Lease: Gwynn Rendel
Well Number: 55-1
Field: SPIVEY-GRABBS-BASIL
Number of Acres attributable to well: N.W., N. W., N.N.W.

Location of Well: KINGS:

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Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footing to the nearest lease or unit boundary line.)

Kingman Co.
T30S

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the deprored plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-6 for gas wells).