**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC fee (5) days prior to commencing work

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**Operable Parameters**

- **Operator:** Licensed 5278
- **Field Name:**
- **Target Formation:**
- **Unit Lease or Unit boundary:**
- **Well #:**
- **Driller Name:**
- **Driller:**
- **Corr. Name:**
- **Corr. Address:**
- **Completed Date:**
- **Original Total Depth:**
- **Horizontal Directional:**
- **Horizontal:**
- **Original Spud:**
- **Spud Depth:**
- **Main Well:**
- **Driller's Name:**
- **API:**
- **Spud Date:**
- **Spud Date:**

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**Affidavit**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe shall be as specified below and shall be set by cementing to the top; in all cases surface pipe shall be set through all unconsolidated materials with a minimum of 20 feet below the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office concerning length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either spudded or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "b", Eastern Kansas surface casing order #135, drillers in the KCC District 3 area, must cement within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Signature of Operator or Agent:**

**Date:**

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**For KCC Use Only**

- **API:** 025-2,129-0000
- **Conductor pipe required:**
- **Min. Surface Pipe required:**
- **Approved Spud Date:**
- **This Authorization void if drilling not started within 6 months of effective date.**

**Reminder:**

- File Drill Rig Application form COP-1 with intent to drill;
- Fire Completion Form COP-1 within 120 days of spud date;
- Fire acreage information if according to field projection orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Observe written approval before disposing of drilling or injecting all water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

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**Mail to:** KCC - Conservation Division, 131 S. Merkert - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile on the boundary of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: EGQ Resources, Inc.
Lease: Gardner 15
Well Number: Z
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE

Location of Well: County: Clark
           1320
           Last from: N / S Line of Section
           1980
           Last from: E / W Line of Section
 SEC: 15  TWP: 34 R: 15
 Is Section: Regular or irregular
 If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footings to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CD-7 for oil wells; CG-8 for gas wells.
June 9, 2005

Sheila Smith
EOG Resources, Inc.
3817 NW Expressway, Ste 500
Oklahoma City OK 73112

Re: Drilling Pit Application
Gardner 15 Lease Well No. 2
NE/4 15-34S-24W
Clark County, Kansas

Dear Ms. Smith:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. District has indicated that the steel pit contents will be hauled to the Gardner 16-1. A haul-off pit application must be filed for the Gardner 16-1. Please file the CDP-1 form within 5 days.

An Exploration and Production Waste Transfer form CDP-5, must be filed for the transfer of waste from the steel pits at the Gardner 15-2 location to the Gardner 16-1 location. Another Exploration and Production Waste Transfer form must be filed when fluids are removed from the 16-1 pit. The CDP-5 form is due within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

Sincerely,

Jonelle Rains, Supervisor
Environmental Protection and Remediation Department

CC: Steve Durrant

Conservation Division, Finney State Office Building, 120 S. Market, Room 2478, Wichita, KS 67202-3802
Voice 316.237.6250 For 316.237.6212 www.kcc.state.ks.us