KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use ONLY

API # 15: 071-20827-0000

Minimum surface pipe required: 220 feet per 10.5°

Spud date: Agent

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Minimum surface pipe required: 220 feet per 10.5°

Spud date: Agent

Mail to: KCC - Conservation Division, 129 S. Market - Room 2078, Wichita, Kansas 67202

December 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

GSA? Yes No

Effective Date: Date #

SOC: Yes No

[Image 36x497 to 583x1198]

OPERATOR: License No. 4694

Name: Horrobles Operating, Inc.

Address: 110 W. Louiswod, Suite 200

Contact Person: S. L. Burns / Debble Franklin

Phone: 532-683-1448

CONTRACTOR: License No. 61562-120

Name: MUST BE LOCATED AT KCC (2/25/07)

Well Drilled For: Wall Class: Type Equipment:

If OWNED: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

If Yes, true vertical depth:

Bottom Hole Location:

KCC DRK #: 1202

Spot:

Date: 06 15 2005

month day year

S W 40

East

1320

feet

in Section

1320

feet from

N 40
east

W S Line of Section

E 40

W Line of Section

In SECTION: Regular or Irregular?

(Note: Locate well on the Section Plan on reverse side)

County: Greeley

Lease Name: Ferig

Yes No

Field Name: Ferig

W 1.35

Was a Paved / Standard Field?

Target Formation: Pembroke

Nearest Lease or unit boundary: 1320

Ground Surface Elevation: 3797.2

feet MSL

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of water: 200

Depth to bottom of usable water: 400

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220

Length of Conductor Pipe required: 1296

Projected Total Depth: 2900

Water Source for Drilling Operations:

Well

Farm Pond

Other

DWR Permit #: 063

(Not: Apply for Permit with DWR)

Will Core be taken?

If Yes, proposed core:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-31 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice is to be placed on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set in all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spudd date. Form pursuant to Appendix "F" - Eastern Kansas surface casing order #1933-891-C, which applies to the KGC District 3 area, alternate II cementing shall be completed within 60 days of the spudd date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/8/05

Signature of Operator or Agent: Vice President

Remember to:

- File Drilling Application (Form CPP-1) with intent to drill;
- File Completion Form KCD-1 within 60 days of spudd date;
- File acreage attribution plot according to field permission orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit drilling report (DP-4) after drilling is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a promoted or spaced field

If the intended well is in a promoted or spaced field, please fully complete this side of the form. If the intended well is in a promoted or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Plots show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Honeshaw Operating, Inc.
Location: Fortig
Well Number: 1-35
Field: Bredshaw

Location of Well: County: Greeley
1320
1320
Sec 35
Line of Section
Line of Section

Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage:

In Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for promoted or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 9 2005
CONSERVATION DIVISION
WICHITA KS

EXAMPLE

S servadco.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
2. The distance of the proposed drilling location from the section's north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a promoted or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells:
   CO-8 for gas wells).