KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use
Effective Date:
District #
SGA #
Y N
Y N

Expected Spud Date: June 18 2005

OPERATOR: License# 5003
Name: McCoy Petroleum Corporation
Address: 9800 E. Central, Suite #100
City/County/State: Wichita, Kansas 67206
Contact Person: Scott Hampel
Phone: 316-636-2737

CONTRACTOR: License# 5142
Name: Sterling Drilling

Well Drilled For: Oil Gas Oil & Gas
Type of Equipment: Mud Rotary Air Rotary Other

Well Data:
Well No.: 1204
Spot: SE 1/4 NW 1/4 SW 1/4
S 1/4 R 9 E 1575

In SECTION: Regular Improper

feet from (X) N circle one Line of Section
feet from (X) W circle one Line of Section
(Note: Locate well on the Section Plat on reverse side)

County: Kingman
Lease Name: ELLIOTT GL
First Name: Steve
Rang No.: 2
Target (Intention): Mississippian, Viola
Nearest Lease or unit boundary: 1440'
Ground Surface Elevation: 1703
Water well within five hundred feet:
Public water supply well within one mile:
Depth to bottom of fresh water:

Is this a Prioritized Spaced Field? Yes No

If Yes, Prioritize:

Nearest Leased Unit:
Depth to bottom of usable water:
Source of fresh water:

Is this a Projected Pipe Line? Yes No

If Yes, Projected pipe line:

Surface Projected By Alternate:
Length of Surface Pipe Planned to be set: 250'

If Yes, Type of Horizontal or Vertical well:

Directional Depth: 4750

DWR Permit #:

Producing Formation Target:
Water Source for Drilling Operations:
Not Yet Farm Pond Other

KCC WICHITA
JUN - 6 2005

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet and the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; if an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 3, 2005
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed, acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: McCoy Petroleum Corporation
Lease: ELLIOTT OIL
Well Number: 1-30
Township
Range

Number of Acres attributable to well
QTR / QTR / QTR of acreage

Location of Well: County

1575

feet from N (circle one) Line of Section
feet from S (circle one) Line of Section

Sec. Town o
Twp. 20 R. 30
East

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
JUN 1 2965
KCC WICHITA

EXAMPLE

SEWARD CO.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).
June 20, 2005

Mr. Scott Hampel
McCoy Petroleum Corporation
8080 E. Central Ste 300
Wichita, KS  67206

Re: Drilling Pit Application
    Elliott GU Lesse Well No. 1-30
    SWl/Sec. 30-30S-09W
    Kingman County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CD/P-S, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis