KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2022
Form must be Typed
All blanks must be Filled

For KCC Use:
Effective Date:

5047? [Yes X No]

Expected Spud Date: June 27, 2005

OPERATOR: License No. 5046

Name: Raymond Oil Company, Inc.
Address: PO Box 48718
City/State/Zip: Wichita, KS 67201-8788
Contact Person: Charle Sandberg
Phone: (316) 271-4214

CONTRACTOR: License No. 5829

Name: Duke Drilling Co., Inc.

Well Drilled For: Oil Gas
Well Cross: No No
Type Equipment: Mud Rotary Air Rotary

One or more old well information follows:

Well Name: Original Completion Date: Original Total Depth: Yes [No]
Directional, Deviated or Horizontal wellbore? No Yes
Bottom Hole Location: KCC DKT:

Oil and Gas: old well information follows:

Well Name: Original Completion Date: Original Total Depth: Yes [No]
Directional, Deviated or Horizontal wellbore? No Yes
Bottom Hole Location: KCC DKT:

I certify that the statements made herein are true and correct to the best of my knowledge.

Date: 05/31/2005

Signature of Operator or Agent: Geologist

For KCC Use ONLY
API # 15 - 067-27470-00-00
Conductor pipe required: 10-3/8" 21 K f.p.s. approved by unauthorized signature
Threading authority expires: 02-01-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2071, Wichita, Kansas 67202

Remember to:
- File DRI Application form CDP-1 with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File approval application per 573 KS; file application for drilling permit;
- Submit plugging report (CP-4) after plugging is complete;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

For KCC Use ONLY
API # 15 - 067-27470-00-00
Conductor pipe required: 15 1/2" 200 K f.p.s. approved by signed without
Threading authority expires: 02-01-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2071, Wichita, Kansas 67202

Remember to:
- File DRI Application form CDP-1 with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- Submit plugging report (CP-4) after plugging is complete;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

For KCC Use ONLY
API # 15 - 067-27470-00-00
Conductor pipe required: 9 5/8" 150 K f.p.s. approved by
Threading authority expires: 02-01-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2071, Wichita, Kansas 67202

Remember to:
- File DRI Application form CDP-1 with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- Submit plugging report (CP-4) after plugging is complete;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a pro rata or spaced field

If the intended well is in a pro rata or spaced field, please fully complete this side of the form. If the intended well is in a pro rata or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage affiliation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage affiliation unit for oil wells.

API No. 15: 007 2279060000
Operator: Raymond Oil Company, Inc.
Lease: Dugan Trust "D"
Well Number: 3
Field: __________________________

Number of Acres attributable to well: __________________________
QTR / QTR / QTR of acreage: SE/4

Location of Well: County: Barber
996 N
1320 E
Line of Section
Sec. 06
Twp. 32
R. 19
W
N/SE
W
S

East or West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and sites attributable acreage for pro rata or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a pro rata or spaced field a certificate of acreage affiliation plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).
June 3, 2005

Mr. Clarke Sandberg
Raymond Oil Company, Inc.
PO Box 48788
Wichita, KS 67201-8788

RE: Drilling Pit Application
Dugan Trust B Lease Well No. 3
SE/4 Sec. 06-32S-13W
Barber County, Kansas

Dear Mr. Sandberg:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (320) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Finney State Office Building, 100 S. Market, Room 2078, Wichita, KS 67202 3002
Voice 316.397.6200  Fax 316.397.6211  www.KCC.state.ks.us