KANSAS CORPORATION COMMISSION

NOTICE OF INTENT TO DRILL

Site of Well: Cunningham "C"  
Confined: No  
Target Formation: Mississippian  
Nearest Leased or Unleased Boundaries:  
Ground Surface Elevation: 2500  
Water well within one-quarter mile.  
Public water supply well within one mile.  
Depth to bottom of usable water:  
Surface Pipe by Alternate:  
Length of Surface Pipe Planned to be set: 300  
Length of Conductor Pipe required:  
Projected Total Depth: 4500 
Formation at Total Depth:  
Water Source for Drilling Operations:  
DWR Permit #:  
Will Cores be Taken?  
If yes, p homosexual zone:  

CONSERVATION DIVISION

The undersigned hereby affirms the following completion and eventual plugging of this well will comply with K.S.A. 55 et seq.  
1. Notify the appropriate district office prior to spudding of well;  
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet in the underlying formation.  
4. If the district is dry, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
5. The appropriate district office will be notified before well is either plugged or production case is cemented in;  
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 90 days of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #195,991, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY districts prior to any cementing.  
Hereby certify that the statements made herein are true and to the best of my knowledge and belief.  

Date: 5/1/2005  
Signature of Operator or Agent:  
Title: Geologist  

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202  

For KCC Use ONLY  
API #:  
Conductor pipe used: None  
API:  
Minimum surface pipe: 200 feet  
Spud date:  
Approval by:  
This authorization expires:  
(This authorization void if drilling not started within 6 months of effective date.)  

Remember to:  
- File Dril P Application (Form DCP-1) with Intent to Drill  
- Complete Form KCC-1 within 120 days of spud date  
- Submit squirt distribution plot according to field prevalent orders  
- Notify appr priate district office 48 hours prior to upper or re-entry  
- Submit diverging report (CP-4) after plugging is cemented  
- Execute written approval before disposing or injecting salt water  
- If this permit has expired (date: authorized expiration date) please check the box below and return to the address below  

Well Not Drilled - Permit Expired  
Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Lease: Summerson T/C
Well Number: 1-6
Field: wildcat

Number of Acres attributable to well: 160

QTR / QTR / QTR of acreage: SW, SE, NW

Location of Well: County: Ness
2180 feet from N / S Line of Section
1730 feet from E / W Line of Section
Sec. 6 Twp. 20 R. 23 E. 1
Is Section: ✓ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).