KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC before (5) days prior to commencing well

Form D-1
December 1992
Form must be Typed
Farm must be Signed
All blanks must be Filled

Fill/KCC User: 62405
Effective Date: 5/3/1992
Deposit #: 4
OGAF: Yes / No

Expected Spud Date: June 21 2005

OPERATOR: License # 31420
Name: White Eagle Resources Corp.
Address: P.O. Box 270485
City/State/Zip: Wichita, KS 67205
Contact Person: Mike Janeczek
Phone: 316-624-6855

CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wells Drilled #: 2
Well Class: Oil
Type of Equipment:

Oil Storage
Casing
Disposal
Logging
Wellhead

If GWWO: old well information as follows:

Operator:

Name:

Well Name:

Original Completion Date: 5/31/1986
Original Total Depth: 3300 ft

Directional: Deviated or Horizontal Well? No

Yes / No

Bottom Hole Location:

KCC DKT #: 62405

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling; and
5. The appropriate district office will be notified when well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 40 days of spud date.
Or pursuant to Appendix "E," Eastern Kansas surface casing order #1B3,891-C, which applies to the KCC District's area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Data: 6/1/2005
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67201

RECEIVED
JUN 1 2005
KCC WICHITA

Form is complete, ready for mailing.

Drilled depth:

2600 ft

25427.0000

12/24/05

2000 ft

05

> 25427

00

For KCC Use Only

API # 15

Conductor pipe required: None

Minimum surface pipe required: 2000 ft per Att. 

Approved by: 2000 ft

This authorization expires: 12/24/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67201

Date: 6/1/2005

Signature of Operator or Agent:

Date:

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

AM No. 15 -
Operator: White Eagle Resources Corp.
Lease: Wolf
Well Number: 8
Field: Catherine NW

Number of Acres attributable to well: QTR / QTR / QTR of acreage: W2 - NW - NW

Location of Well:

County: Elks

600 feet from

feet from

620

N E S W

Line of Section

W Line of Section

Sec. 4

Twp. 13

R. 17

East

West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).