KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCCC 60 days prior to commencing well.

Appl. # 15 - 065.230770000

CONTRACTOR: John O. Farmer, Inc.

Name: John O. Farmer, Inc.

Address: Box 352, Topeka, KS 66601

City & State/Zip: Topeka, KS 66601

Contact Person: John Farmer IV

Phone: 785-633-3144

Contractor: John O. Farmer, Inc.

License #: 31548

Date: June 28, 2005

Drilling Well: Yes

No

Operator: Yes

No

WELL INFORMATION

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes

No

If YES, true vertical depth:

Bottom Hole Location:

KCC DKT #:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 50 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plugging length and placement is necessary prior to spudding well;
5. The appropriate district office will be notified before well is either plugged or production casing cemented in;
6. If an alternate is completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date, or pursuant to Appendix "B" - Eastern Kansas surface casing order 133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 20 days of the spud date or the well shall be plugged. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/21/05

Signature of Operator or Agent:

Title: Vice President

Mail to: KCC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ________________________________
Lease: ________________________________
Well Number: __________________________
Field: ________________________________
Number of Acres attributable to well: __________________________
QTR / QTR of acreage: ________________________

Location of Well: County: Graham
1300 feet from Line of Section
840 feet from Line of Section
Sec. ____, Twp. ____, R. ____, 1/2 of Section

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying lease lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north / east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (C-7 for oil wells; C-8 for gas wells).