**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**FORM 0-1**
**December 2002**
**Form must be Typed**
All blanks must be filled

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**Exploited Spud Date:** June 6, 2005

**LOCATOR:**
- **Name:** Midwestern Exploration Co.
- **Address:** 3500 E. 28th St., Bldg. 28
- **City/State:** Wichita, KS 67214
- **Contact Person:** Dale L. Lollar
- **Phone:** 316-350-4300

**CONTRACTOR:**
- **Name:** J.T. Drilling Co., LLC
- **Signature:**

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**Spot:**
- **Spot:** SE, SE
- **Sec:** 18, T21 R33 W6
- **Line:** 1600'
- **Section:** 1600'
- **W6**
- **2N W6**
- **Line of Section**
- **Point from:** NE
- **NW Line of Section**

**Is SECTION:**
- **IL Regular**
- **Regular**

**Counties:**
- **Lewis**
- **Summit**

**Leases:**
- **Broom**
- **Field Name:**
- **Broom**

**Target Information:**
- **Northeast Lease or unit boundary:** 660'
- **Phase West:**
- **Est:** 2285
- **End:**
- **Depth to bottom of usable water:** 750'
- **Surface Pipe by Alternate:**
- **Length of Surface Pipe Planned to be set:** 1600'
- **Length of Conductor Pipe Requested:** 10'

**Projected Total Depth:** 6600'

**Formation at Total Depth:**
- **St. Louis**

**Water Source for Drilling Operations:**
- **Wells**
- **Fern Pond**
- **Other**

**Date:** May 2, 2005

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**AFFIDAVIT**

The undersigned **S.S.** hereby affirms that the information provided on the map and statement of this well will comply with K.S.A. 55 et seq.

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**For ACC Use ONLY**

**Conductor pipe required:**
- **N/A**

**Minimum surface pipe required:** 750'

**This Affidavit expires:**
- **6/2/06**

**Mail to:**
- **KCC - Conservation Division**, 120 S. Market - Room 1978, Wichita, Kansas 67212
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Preliminary note to the plat: If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: ____________________________
Lease: ______________________________
Well Number: ________________________
Field: ______________________________
Number of Acres attributable to well:
COTR / QTR / QTROf acreage: ________

Location of Well: County: ____________
Foot from S / N Line of Section: ______
Sec. _______ Two or S. R. _________
W Line of Section: _________
Is Section:  Regular or Irregular: ____________
If Section is Irregular, locate well from nearest coner boundary:
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section line(s) and section with 8 surrounding sections, 4 sections, etc.,
2. The distance is the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
May 27, 2005

Mr. Dale J. Lollar
Midwestern Exploration Co.
3500 S. Blvd. Ste 2B
Edmond, OK 73013

RE: Drilling Pit Application
Brown Lease Well No. 1-18
SE/4 Sec. 18-34S-33W
Seward County, Kansas

Dear Mr. Lollar:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant