NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Kansas Corporation Commission
Oil & Gas Conservation Division

Form 0-1
December 1992

For Oil: Must be Typed
For Gas: Must be Signed
All blanks must be filled

Expected Spud Date: July 5, 2005

OPERATOR:
Name: Dott Cherokee Basin Operating Co, LLC
Address: 3561 County Rd 5400
City/State/Zip:Independence KS 67301
Contact Person: Tony Williams
Phone: 520-331-7780

CONTRACTOR:
Name: M & S Drilling
Address: 5811 S McClain Rd, Channelview TX 77530
Contact Person: Noel Landers
Phone: 713-599-1305

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALT:INC:ATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 24, 2005
Signature or Operator or Agent: J. O. Williams
Title: No Regulatory or Safety Compliance Specialist

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Received:
JUL 27 2005
KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

API/No. 15: [space] Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Blackman
Well Number: B4-13
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: C, SE, NE

Location of Well: County: Wilson
3300 FSL
660 FEL

Net from: N / S Line of Section
660 FEL
Net from: E / W Line of Section

Sec.: 13
Twp.: 30
S., R.: 146

Is Section: ✓ Regular or □ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location (C): Wilson CO

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
JUN 27 2005
KCC WICHITA