NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Name: Alan Konicki
Address: 128 Bee Drive, Russell, Kansas 67665
Phone: (620) 483-0464

Contractor: Weslek Oilfield, Inc.

Well Drilled For: # 616
Well Class: Exploration
Type of Equipment: E:
Mutual Rotary

Duration: 60 days
Date: 6/15/05

Other:

If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
Yes □ No □

Bottom Hole Location:

KCC DKT #: 616

AFFIDAVIT

The undersigned hereby attests the the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be shown on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing collar to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented or.
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water or to surface within 20 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas Surface casing order §133.691-C, which applies to the KCC District 3 area, alternate it cementing must be complete within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/1/05

Signature of Operator or Agent: [Signature]

For KCC Use Only
API #: 15
Conductor pipe required: N/A
Minimum surface pipe required: 400 feet per A.D.

This authorization expires: 6/1/05

Mail to: KCC - Conservation Division, 130 S. Market; Room 207B, Wichita, Kansas 67202

Remember to:

- File Drill Permit Application form CDP-1 with Intent to Drill;
- File Completion Form ACD-1 within 123 days of spud date;
- File completion information sheet according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CPC-6) after plugging is completed;
- Obtain written approval before changing or injecting salt water.
- If this permit has expired (CWA authorized expiration date) please check the box below and return the address below.

No □ Yes □ Well Not Drilled - Permit Expired

Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed oil or gas production unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Operator: Alan Vonfoehr
Lease: R-15-13
Well Number: 7-13
Field: Russell

Location of Well: County: Russell

600 feet from N / S Line of Section
4600 feet from E / W Line of Section
Sec: 5
Twp: 14
R: 16
W: 16

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW NW SE SW

Number of Acres attributable to well

QTR / QTR / QTR% of acreage:

C S M S

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the unoccupied part by identifying section lines; i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed welling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).