AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-6 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be grouted through all unconsolidated materials thus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified nature well is either plugged or production casing is cemented. If an ALTERNATE is COMPLETED, production pipe shall be cemented from below any usable water to surface within 120 days of last date. Or pursuant to Appendix "B" Eastern Kansas surface casing order #33,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spudd date or eigentime, shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-23-05
Signature of Operator or Agent

For KCC Use ONLY
API No - 15 - 2765 - 30782 00 00
Conductor pipe required - NONE/0 feet
Minimum surface pipe required - 60 feet/After

This authorization expires: 12-1-05
(This authorization is good for drilling not started within 6 months of effective date.)

Spot

NE SE SEC. 17 33 S. R. 17
660
660
East
West

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

For KCC Use:
Effective Date: 5-23-05
District: 3
Site # 7

Contractor: MICHENER DRILLING
Lic. # 5675

OPERATOR: Licensed: 5150
Name: (D J) ENERGY, INC.
Address: P O Box 368
City/State/Zip: IOLA, KS 66679
Contact Person: DENNIS KERSHNER
Phone: 620-365-3111

CONTRACTOR: Lic. # 5675
Name: MICHENER DRILLING

Well Number: 5675

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

RECEIVED
MAY 3, 2005

OFFICE MANAGER

Mail To: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC DKT #:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage where gas wells and within 1/2 mile of the boundaries of the proposed acreage where all wells.

API No. 15
Operator: COLT ENERGY, INC.
Lease: 8 STATION
Well Number: 9-17
Field: COFFEVILLE-CHERRYVALE
Number of Acres attributable to well: N/A
QTR / QTR / QTR of acreage: NE, SE

Location of Well: County: MONTGOMERY
1980
W Line of Section
S Line of Section
T Line of Section
S. R. 17
T. R. 33
N. R. 17
1st Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

[Diagram of plat with coordinates and notes]

RECEIVED
MAY 3 1 2005
KCC WICHITA

EXAMPLE

NOTE: The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north side / east / west
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells).