KANSAS CORPORATION COMMISSION
ON & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC use ONLY

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APR 15 - 2015 02:00:00

Conductor grade required: NONE

Minimum surface pipe required: 40 feet per Acre

Approved by: 5316 25 05

This authorization expires: 12/25/25

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APPROVAT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe as specified in the notice shall be set by placing cement to the top; in all cases surface pipe shall be set through all unconformities; materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable surface to within 120 days of spud date. If alternates II cannot be completed within 30 days after the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/7/2005

Signature of Operator or Agent:

CHARLOTTE D. REID/Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundary of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: Blue Jay Operating LLC
Lease: Applehans
Well Number: A-2
Field: Cherokee Basin Coal Gas
Number of Acres attributable to well: 80

Location of Well: County: Wilson
1981’ Line of Section
Sec: 16 660’ East from
Twp: 28 20’ ENE
R: 13
L/row of Section
is Section: Sec

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Co-7 for oil wells; Co-8 for gas wells).

RECEIVED
JUN 7 2005
KCC WICHITA