KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Lease Operator: Zinszer Oil Company, Inc.
Address: PO Box 211, Hays, KS 67601
Phone: (785) 625 - 9448 Operator License #: 6239

Type of Well: Oil
Docket #: (If SWD or ENHR)
The plugging proposal was approved: 4/15/05 (Date)
by: Case Morris (KCC District Agent’s Name)

Is ACO-1 filed? □ Yes ✓ No If not, is well log attached? ✓ Yes □ No

Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3320 Bottom: 3330

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API Number: 15 - 009-15237-0000
Lease Name: Frees/Burmeister
Well Number: 13 (also #1)

Spot Location (QQQQ): SW SW NE
2970 Feet from □ North / ✓ South Section Line
2310 Feet from ✓ East / □ West Section Line
Sec. 3 Twp. 17 S. R. 11 □ East ✓ West
Barton

County:

Date Well Completed: 4/3/38
Plugging Commenced: 4/15/05 4/22/05
Plugging Completed: 4/24/05 4/28/05

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>From</td>
</tr>
<tr>
<td>Arbuckle</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 3291', bailed 7 sacks, couldn't get knife in hole, perforated at 1350' & 200', pumped 300 sacks, ran tubing,
pumped 160 sacks down back side and 140 sacks down tubing, pumped 80 sacks, circulated cement.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925
Address: 401 West Main, Lyons, KS 67554

Name of Party Responsible for Plugging Fees: Zinszer Oil Company, Inc.
State of Kansas County, Ellis, ss.

Perry S. Henman (Employee of Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) ____________________________
(Address) P.O. Box 211, Hays, Kansas 67601

SUBSCRIBED and SWORN TO before the said 10th day of June, 2005
By: Robert J. Schibi
Notary Public
My Commission Expires: August 24, 2006

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

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JUN 13 2005
KCC WICHITA
No. 1
DERBY OIL Co.
Pros No. 13

Total Depth 3355
Comm. 3-13-38 Comp. 4-3-38
Shot or Traveled
Contractor, Earl Carey
Issued 5-4-38

County Barton
Elevation 1914
Production 2031 B.
Pat.

Figures Indicate Top and Bottom of Formations.

cellar 9
shale and shells 175
sand 260
red bed and shells 325
shale and shells 430
shale & lime shells 760
shale and shells 965
lime and shells 1161
salt 1390
shale 1420
lime 1480
broken lime shale 1626
shale 1690
broken lime & shale 1725
lime 1770
shale 1780
broken lime 1859
shale and shells 1893
lime 1910
shale 1995
lime 2009
shale 2375
broken lime & shale 2450
lime 2545
shale and shells 2581
shale 2635
lime & shale 2756
lime 2865
shale 3065
lime soft 3070
lime 3100
broken lime & shale 3155
lime soft porous 3167
lime 3230
broken lime & shells 3300
Cored-
K.C. line 3310-1909
Base K.C. line 3318

No. 1

171
1130

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JUN 13 2005
KCC WICHITA
### Quality Well Service, Inc.

#### 401 West Main
Lyons, KS 67554

**Bill To**

Zinszer Oil Company, Inc.
PO Box 211
Hays, KS 67601

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#### Invoice

<table>
<thead>
<tr>
<th>Date</th>
<th>Invoice #</th>
</tr>
</thead>
<tbody>
<tr>
<td>5/20/2005</td>
<td>656</td>
</tr>
</tbody>
</table>

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<table>
<thead>
<tr>
<th>P.O. No.</th>
<th>Terms</th>
<th>Lease Name</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Frees/Burmeister 13/1</td>
</tr>
</tbody>
</table>

**Description** | **Qty** | **Rate** | **Amount**
--- | --- | --- | ---
Rig Time | 33.5 | 145.00 | 4,857.50T
Sand | 7 | 35.00 | 35.00T
Cement | 8 | 9.00 | 63.00T
Water Truck | 3 | 60.00 | 180.00T
Fresh Water | 10.00 | 30.00T
Phone Calls | 10.00 | 10.00T
Clerical | 10.00 | 10.00T

5% Fuel Surcharge | 5.00% | 274.28T

**04/15/05 ** **4-22**
Rigged up, checked hole, sanded bottom, loaded hole, drove in.

**04/16/05 ** **4-25**
Welded collar on 7", checked hole sand at 3291", bailed 7 sacks, set floor, pulled slips, no stretch, hung up at 200' or so, couldn't get knife in hole.

**04/19/05 ** **4-26**
Perforated 1350' & 200', pumped 300 sacks, went south, came in.

**04/20/05 ** **4-27**
Ran tubing, pumped 160 sacks down back side & 140 sacks down tubing, went home.

**04/21/05 ** **4-28**
Pumped 80 sacks, circulated cement, tore down, went in.

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**Subtotal** | $5,759.78
**Sales Tax (6.55%)** | $377.27
**Total** | $6,137.05

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**JUN 13 2005**

**KCC WICHITA**
**TREATMENT REPORT**

**Date:** 4-27-05  
**District:** LB  
**F. O. No.:** 25632  
**Company:** ZINSEY OIL CO  
**Well Name & No.:** Freez - Bube  
**Location:** Field  
**County:** BARTON  
**State:** KS  

<table>
<thead>
<tr>
<th>Casing: Size</th>
<th>Type &amp; Wt.</th>
<th>Set at</th>
<th>ft.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation:</td>
<td>Perf.</td>
<td>to</td>
<td></td>
</tr>
<tr>
<td>Formation:</td>
<td>Perf.</td>
<td>to</td>
<td></td>
</tr>
<tr>
<td>Liner: Size</td>
<td>Type &amp; Wt.</td>
<td>Top at</td>
<td>ft.</td>
</tr>
<tr>
<td>Cemented: Yes/No.</td>
<td>Perforated from</td>
<td>ft. to</td>
<td>ft.</td>
</tr>
<tr>
<td>Tubing: Size &amp; Wt.</td>
<td>Swung at</td>
<td>ft.</td>
<td></td>
</tr>
<tr>
<td>Perforated from</td>
<td>ft. to</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Tubing Size:**  
**T.D.:** ft.  
**P.H. to:** ft.  

**Type Treatment:**  
**Amt.:**  
**Type Fluid:**  
**Sand Size:**  
**Pounds of Sand:**  

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</tbody>
</table>

**Actual Volume of Oil/Water to Load Hole:** Bbl./Gal.  
**Pump Trucks. No. Used:** Std. Sp. Twin.  
**Auxiliary Equipment:**  
**Packer:** Set at. ft.  
**Auxiliary Tools:**  
**Plugging or Sealing Materials:** Type.  

**Company Representative:** RICHARD  
**Treater:** A.G. CURTIS  
**Remarks:**

**TIME**  
**a.m./p.m.**  
**PRESIURES**  
**Tubing**  
**Casing**  
**Total Fluid Pumped**  
**REMARKS**

<table>
<thead>
<tr>
<th>08:30</th>
<th>ON LOCATION 4-27-05 - 4/26/05</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>MIX 150 60/40 10% Gel.</td>
</tr>
<tr>
<td></td>
<td>DISPLACE TO 300'</td>
</tr>
<tr>
<td>PEE @</td>
<td>300'</td>
</tr>
<tr>
<td></td>
<td>MIX 500 # HUCS &amp; WATER</td>
</tr>
<tr>
<td></td>
<td>NO CIRCULATION</td>
</tr>
<tr>
<td></td>
<td>60 &amp; 1040 50 SKS 60 &amp; 1000 # HUCS</td>
</tr>
<tr>
<td></td>
<td>DOWN 7&quot; CASING</td>
</tr>
<tr>
<td></td>
<td>MIX 75 SKS 60/40 10% Gel.</td>
</tr>
<tr>
<td></td>
<td>DISPLACE</td>
</tr>
<tr>
<td></td>
<td>SHUT IN OVERNIGHT</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>10:00</th>
<th>ON LOCATION 4/28-05 - 4/27/05</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>FLUSH ROOM 600'</td>
</tr>
<tr>
<td></td>
<td>MIX 185 SKS 60/40 10% Gel.</td>
</tr>
<tr>
<td></td>
<td>DOWN ANNULUS</td>
</tr>
<tr>
<td></td>
<td>HOOK ONTO TUBING 7 JI'S</td>
</tr>
<tr>
<td></td>
<td>MIX 115 SKS NO CIRCULATION</td>
</tr>
<tr>
<td></td>
<td>NO PICKUP</td>
</tr>
<tr>
<td></td>
<td>60 VAC WHEN FINISHED</td>
</tr>
</tbody>
</table>

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**JUN 13 2005**  
**KCG WICHITA**

**JOB COMPLETE**

**Thank You A.G. Curtis**
TREATMENT REPORT

Date: 4-28-05  District: 6B  F. O. No.: 25464

Company: ZINNER OIL CO

Well Name & No.: FREIES BURMEISTER

Location: Barton  State: KS

Casing: Size: 7  Type & Wt.:  Set at: ft.

Formation:

Formation:

Formation:

Liner: Size: Type & Wt.: Top at: ft. Bottom at: ft.

Cemented: Yes/No: Yes  Perforated from: ft. to: ft.

Tubing: Size & Wt.: 2 7/8  Swung at: ft.

Perforated from: ft. to: ft.


Company Representative: Quality Well  Treater: Dean

TIME  PRESSURES  Total Fluid Pumped  REMARKS
a.m.  p.m.  Tubing  Casing  On Location

08:30

: : MIX CEMENT W/ MULIS

: : C.C.

: : CIRCULATED TO SURFACE

: : W/ 60 SETS

: : STAYED BELL

: : JOB COMPLETE

: : THURM

: : DEAN

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KCC WICHITA