**Correction**

State of Kansas
Notice of Intention to Drill

Must be approved by the K.C.C. five (5) days prior to commencing well

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<tr>
<th>Spct</th>
<th>NW, NE</th>
<th>Sec 6</th>
<th>Top</th>
<th>11</th>
<th>S, R</th>
<th>20</th>
<th>E</th>
<th>West</th>
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Expected Spud Date: 6-14-93

Operator: License # 5259
Name: MAI Oil Operations, Inc.
Address: P.O. BOX 33
City/State/Zip: RUSSELL, KS 67665
Contact Person: ALLEN BANGERT
Phone: 913-483-2169

Contractor: License # 9431
Name: VONFELDT DRILLING

Well Drilled For: X Oil X Enh Rec X Infield X Mud Rotary
X Sas X Storage X Pool Ext X Air Rotary
X GWOG X Disposal X Wildcat X Cable
X Other

If GWOG: old well information as follows:
Operator: 
Well Name: 
Comp. Date: X Old Total Depth

Directional, Deviated or Horizontal wellbore? Yes X, no
If yes, true vertical depth:

“X Was #15-051-24851"

Affidavit: X Is A.P.I. #15-051-24841

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-7-93
Signature of Operator or Agent: ALLEN BANGERT
Title: PROD. SUPT.

FOR ECG USE:
API # 15-051-24841-00-00
Conductor pipe required None
Minimum surface pipe required 2000 feet per Alt. X

Approved by: 28 6-17-93

This authorization expires: 12-17-93
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 6-14-93

RECEIVED
STATE CORPORATION COMMISSION
JUN 1 5 1993
CONSERVATION DIVISION
Wichita, Kansas
7-15-1993
6 11 20

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15
OPERATOR ___________________________ LOCATION OF WELL: COUNTY ___________________________
LEASE ___________________________ feet from south/north line of section ___________________________
FIELD ___________________________ feet from east/west line of section ___________________________
SECTION _____ TWP _______ RG _______

NUMBER OF ACRES ATTRIBUTABLE TO WELL _______ QTR/QTR/QTR OF ACREAGE _____ ______

IS SECTION ______ REGULAR or ______ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER, BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.