STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Spur 150° EAST

+ 2310

= 2460

feet from South

North line of Section

feet from East

West line of Section

IS SECTION X REGULAR _______ TRIANGULAR ______

(Note: Locate well on the Section Plats on Reverse Side)

COUNTY:

LEASE NAME: NELSON

WELLSMAN

MONTOA

FIELD NAME: 1

IS THIS A PRODUCED/SPACED FIELD? ..... yes X... no

Target Formation(s):

ARBICKE

Nearest lease or unit boundary:

Ground Surface Elevation: 2049

feet MSL

Water well within one-quarter mile: X... yes /... no

Public water supply well within one mile: X... yes /... no

Depth to bottom of fresh water: 700

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to Set: 

Length of Conductor pipe required: 

Projected Total Depth: 

Formation at Total Depth: 

Water Source for Drilling Operations: 

Wells X... other

If DMR Permit #: 

Will Core Be Taken?: 

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X... no

If yes, true vertical depth:

Bottom Hole Location:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY RELIABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-26-97 Signature of Operator or Agent: Allen Bangert

For EGC Use:

API # 15

Conductor pipe required: none

Minimum surface pipe required: 300 feet per Alt. X(2)

Approved by: 6-23-97

This authorization expires: 1-15-98

(If drilling not started within 6 months of effective date.)

Spud date: 

Agent: 

Remember to:

• File Drill Pit Application (form CDP-1) with Intent to Drill;
• File Completion Form ACD-1 within 120 days of spud date;
• File avenage attribution plat according to field appraisal orders;
• Notify appropriate district office 48 hours prior to workover or re-entry;
• Submit plugging report (CP-4) after plugging is completed;
• Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colerado Derby Building, 202 W. First St., Wichita, Kansas 67202-1254.
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO: 15-
OPERATOR ____________________________
LEASE ________________________________
WELL NUMBER _________________________
FIELD ________________________________

LOCATION OF WELL: COUNTY __________
feet from south/north line of section
feet from east/west line of section
SECTION ___ TWP _____ RG _______

NUMBER OF ACRES ATTRIBUTABLE TO WELL _______
QTR/QTR/QTR OF ACREAGE _______ ______

IS SECTION ___ REGULAR or ___ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.