FOR KCC USE:

EFFECTIVE DATE: 7-11-2000

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date: 7-24-2000

SPOT

APPROX

SW-SE.. NW. Sec. 6. Twp. 11 S, Rg. 20 X East

2,950 feet from South (North) line of Section
1,590 feet from East (West) line of Section

IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: COWLEY

Lease Name: RICHARDS

Field Name: ARBUCKLE

If this is a Prorated/Spaced Field? yes X no

Target Formation(s):...

Nearest lease or unit boundary: 330!

Ground Surface Elevation: 2030 feet MSL

Water well within one-quarter mile: X yes X no

Public water supply well within one mile: X yes X no

Depth to bottom of fresh water: 180!

Depth to bottom of usable water: 250!

Surface pipe by Alternate:...

Length of Surface Pipe Planned to be set: 250!

Length of Conductor pipe required: NONE

Projected Total Depth: 3670!

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:...

Will Cores Be Taken?: yes X no

If yes, proposed zone:...

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE Prior TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-5-00.............. Signature of Operator or Agent: [Signature]

Title: PROD. SUPT............

FOR KCC USE:

API # 15-

051-250450000

Conductor pipe required:...

Minimum surface pipe required:...

Approved by:

This authorization expires:
(01-11-2001)

(This authorization void if drilling not started within 6 months of effective date.)

Spud date:...

Agent:...

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage allocation plat according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-6) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15: OPERATOR MAT OIL OPERATIONS, INC. LOCATION OF WELL: COUNTY ELLIS
LEASE RICHARDS
WELL NUMBER 7
FIELD MENDOTA

SECTION 6
TWP 11
RG 20W

NUMBER OF ACREAGE ATTRIBUTABLE TO WELL IS SECTION REGULAR or X IRREGULAR
QTR/QTR/QTR OF ACREAGE 

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west; and
3) the distance to the nearest lease or unit boundary line.