NOTICE OF INTENTION TO DRILL

State of Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 3.17.2001

OPERATOR: License #: 5250

MAL OIL OPERATIONS, INC.

P.O. Box 33

HUBBARD, KS 67043

Contact Person: Allen Bangert

Phone: 913-279-2710

CONTRACTOR: License #: 9231

WOFELD DRILLING

Name: 

Address: 

City/State/Zip: 

Well Drilled For: Oil

X Enh Res  X infield  X Mud Rotary

Gas  Storage ... Pool Ext.  ... Air Rotary

Oil... ... Disposal  ... Wildcat  ... Cable

... Seismic:  ... # of Holes:  ... Other:

... Other:

If RMRA: old well information as follows:

Operator: 

Well Name: 

Comp. Date: 2001

If you, true vertical depth: 

Wellhole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office before spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet in the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3.11.2001

Signature of Operator or Agent: Allen Bangert

Title: PROD. SUPT.

FOR ECG USE:

API 6 15-

Conductor pipe required None

Minimum surface pipe required 200 feet per Ait. X(2)

Approved by: 3-16-2001

This authorization expires: 9-16-2001

(His authorization void if drilling not started within 6 months of effective date.)

Spud date:

REMEMBER TO:

- File Drill Pit Application (form CD-1) with Intent to Drill;

- File Completion Form AGO-1 within 120 days of spud date;

- File sewage attribution water according to field water order;

- Notify appropriate district office 48 hours prior to re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing of or injecting salt water.

Mail to: Conservation Division, 200 Crawford Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15:
OPERATOR  MALL OIL OPERATIONS, INC.
LEASE RICHARDS
WELL NUMBER 9
FIELD MENDOTA

LOCATION OF WELL: COUNTY ELLIS
2500 feet from south/north line of section
2710 feet from east/west line of section
SECTION 6  TWP 11  RG 20W

NUMBER OF ACRES ATTRIBUTABLE TO WELL
QTR/QTR/QTR OF ACREAGE

IS SECTION REGULAR or X IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: X NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.

EXAMPLE

SEWARD CO.

ACRES

\[ \text{Example plat showing acreage attribution and location details.} \]